Form 9-331 Dec. 1973

N. M. CIL CONS. COMMISSION P. O. BOX 1980

HOBBS, NEW MEXICO 8824

Form Approved. Budget Bureau No. 42-R1424

NM

4.5

UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-0145685 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas	Horton Federal		
well well other Injection	9. WELL NO.		
2. NAME OF OPERATOR	6		
Amoco Production Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Milnesand- San Andres		
P. O. Box 68, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OF		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	30-8-35		
AT SURFACE: 2310' FSL X 330' FWL, Unit L	12. COUNTY OR PARISH 13. STATE		

AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

AT SURFACE: 2310' FSL X 330' FWL, Unit L AT TOP PROD. INTERVAL: Sec. 30, T-8-S, R-35-E

Roosevelt

14. API NO.

REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND W
	4230' RDB
REQUEST FOR APPROVAL TO: SUBSEQL	JENT REPORT OF:
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zo thanks on Form 9-330.) CE A CCC U.S. OFOROGICAL SURVEY
	EDATIONS (Clearly state all pertinent details, and give pertinent date

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 12-5-81. Lowered tubing and tagged RD at 4739'. Pulled tubing, rods, and pump. Ran tubing and treated packer. Acidized with 2500 gal 15% NEFE HCL acid and 250 gal MUSOL A in 2 equal stages separated by 400# graded rock salt in 200# of 100 mesh salt. Flushed. Pulled tubing and treated packer. Ran internally coated tubing and packer. Set packer at 4548'. Moved out service unit 12-8-81. Commenced water injection 1-2-82. Last 24 hr. injected 620 BWPD with tubing pressure 300 PSI. Returned to injection.

						············
O+4-USGS, R	1-Hou	1-Susp	1-CLF			
Subsurface Safety	/ Valve: Manu. a	nd Type			Set @	Ft.
18. I hereby certi	· .					
SIGNED Cath	4 S. F.	rman tit	LE Ast. Adm. Analys	L DATE	1-13-82	
9	ACCEPTED	FOR RECORD	ace for Federal or State office us	e)		
APPROVED BY CONDITIONS OF A	PETER Y	W. CHESTER	TTE			
CONDITIONS OF A	:	2 5 1982				
	U.S. GEOLC ROSWELL,	GICAL SURVEY NEW MEXICO	e Instructions on Reverse Side			