to the fire field, commission Form Approved.

Dec. 1973 (2.41 700 1.1820)	Budget Bureau No. 42-R1424
UNITED STATES F. U. 20.4 1930 MEXICO	<b>\$8246</b> SE
DEPARTMENT OF THE INTERIOR	NM-0145685
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	W
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Horton Federal
1. oil gas W other Injection	9. WELL NO.
Well Well	6
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Amoco Production Company	Milnesand San Andres
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Box 68, Hobbs, NM 88240	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) AT SURFACE: Sec. 30, T-8-S, R-35-E, Unit L	30-8-35 12. COUNTY OR PARISH 13. STATE
AT SURFACE: Sec. 30, 1-8-5, R-35-E, UNIT L AT TOP PROD. INTERVAL: 2310' FSL X 330' FWL	1
AT TOTAL DEPTH:	Roosevelt NM
TO CUEDA ADDRODUATE DOV TO INDICATE NATURE OF NOTICE	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 ELEVATIONS (OLIOW DE 1/DD AND 1/D)
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4230' RDB
TEST WATER SHUT-OFF   TEST WATER SHUT-OFF	11 X Y 1 12 Y 11 11 11 11 11 11 11 11 11 11 11 11 1
FRACTURE TREAT	
SHOOT OR ACIDIZE	<b>₩</b>
	Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES U US GEOLOG	
ABANDON*	
(other) Convert to injection	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
Propose to convert to injection by the follow	ving method:
Pull production equipment. Tag bottom cleand to 4610' with packer set at 4580'. Acidize wacid and 250 gals. MUSOL-A in 2 stages. Flus workstring and packer. Run 2-3/8" plastic copacker set at 4550'. Place well on injection	with 2500 gals. of 15% NEFE sh with fresh water. Pull pated tubing and injection
O+4-USGS, R 1-Hou 1-Susp 1-GPM	
Subsurface 2 of ty Valve: Manu. and Type	Set @ Ft
18. I hereby gertify that the gregories is true and correct	
SIGNED TITLE Admin. Analys	St DATE 8-21-8 DUED
	APPROVED
(This space for Federal or State of	fice use)
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	AUG 2 7 1981
AMPROVAL 6/37	ATE A.O.
	1 /2.42.
*See instructions on Reverse	JAMES A. GILLHAM DISTRICT SUPERVISOR

\*See instructions on Reverse Side