

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2310' FSL & 330' FWL, Sec. 30
AT SURFACE: (Unit L, NW/4, SW/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Deepen ☐

SUBSEQUENT REPORT OF:

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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horton Federal

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-8-35

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4230' FDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1/4/80. Ran tubing, drill collars, bit, globe basket, shoe, and milled up casing shoe. Deepened well to 4739'. Ran gamma ray neutron logs. Ran treating packer and tubing. Packer set at 4690. Acidized open hole with 1500 gallons 15% NE-FE HCL. Acid communicated with open hole and perfs 4656-77'. Ran swab. Pulled packer and tubing. Perf intervals 4677-94'. Ran packer and tubing. Packer set at 4480'. Acidized with 7500 gallons 15% NE-FE HCL as follows: Spot 50 gallons in open hole. Raise and set packer. Pump 3000 gallons acid, 200# mothballs, and 400 gallons gelled brine at 100# pressure. Pump 3000 gallons at 500# pressure. Increase pressure to 800#. Pump 200# mothballs and 400 gallons gelled brine water and increase pressure to 1200#. Pump 1450 gallons acid and 50 bbls. lease oil. Pull packer, run pumping equipment and return well to production. Production after workover in 24 hours: 3 BO X 109 BW.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marty K. Jones

TITLE Asst. Admin. Anal. DATE March 6, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H 1-Hou 1-Susp 1-MKE

*See Instructions on Reverse Side

