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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

HOBBS PIPE O.C.C.

New Well

(Deviation Surveys on back side)

JUL 9 7 50 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

July 7, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation USA Russell Horton Well No. 6, in NW 1/4 SW 1/4,  
(Company or Operator)  
L, Sec. 30, T 8-S, R. 35-E, NMPM, Milnesand San Andres Pool

Roosevelt

County. Date Spudded. 6-8-64 Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4230' RDB Total Depth 4700' PBTD 4696'

Top Oil/Gas Pay 4656' Name of Prod. Form. San Andres

### PRODUCING INTERVAL -

Perforations 4656'-4677' W/2 SPF

Open Hole Depth 4700' Casing Shoe 4700' Tubing 4623'

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 220 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 2 1/2" Choke

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid, 20,000 gal oil, 24,000 gal sand, 4,000 glass beads

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks 7-1-64

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter Sinclair Oil & Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 9 1964, 19

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by:

By: V. E. STALEY (Signature)

Title: Area Superintendent

Send Communications regarding well to:

Name: V. E. Staley


Address: Box 68 - Hobbs, New Mexico - 83240

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
Title: \_\_\_\_\_


<u>DEVIATION SURVEYS</u>	
<u>DEPTH</u>	<u>DEGREES OFF</u>
397	1/4
973	1/4
1224	1/4
1516	3/4
1912	3/4
2347	3/4
2595	1
3033	1
3328	3/4
3714	1/2
3980	3/4
4223	1/2
4497	1/2
4690 TD	1/2

The above are true and correct to the best of my knowledge and belief.

  
 V. E. Staley - Area Superintendent

Sworn and subscribed to this date, the 7th day of July, 1964.

6-18-68  
 My Commission Expires

  
 D. R. Moorhead, Notary Public  
 in and for Lea, County, New Mexico