Form 9-331 Dec. 1973	
	- Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	
DEPARTMENT OF THE INTERIOR NM-01	45685
GEOLOGICAL SURVEY 6. IF INDIA	N, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	REEMENT NAME
	R LEASE NAME
1. oil gas Horton well well other Injection 9. WELL NG	Federal
2. NAME OF OPERATOR 7	
	R WILDCAT NAME
	and-San Andres
	R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AREA 3	30-8-35
AT SURFACE: 330' FNL X 2241' FEL, Unit B 12. COUNTY	OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Sec. 30, T-8-S.R-35-E	ł.
AT TOTAL DEPTH: 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
15. ELEVATI 4227	ONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
	tresults of multiple completion or zone on Form 9–330.)
CHANGE ZONES	
ABANDON* UNCONVERT to injection UNCONCLASSINVEY	
(other) CONVERT TO INJECTION AND CREECULUIT SURVEY HOSWICL, HEW INEXICO	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent including estimated date of starting any proposed work. If well is directionally dril measured and true vertical depths for all markers and zones pertinent to this work.)	led give subsurface locations and
oved in service unit 12-16-81. Pulled tubing, rods, and p ipple, 185' of tailpipe, packer, and 4500' of tubing. Spo	ump. Ran seating
et packer at 4539'. Displaced 5 bbl C-Dex into formation.	Pulled Baker spot
ntrol valve. Released packer and pulled up hole. Set pa	cker at 4359' with
ilpipe 4552'. Acidized with 3000gal. 15% NEFE HCL and 30	0 gal MUSOL A in 2
ual stages separated by 200 # graded rock salt and 100# o	f 100  mesh salt in  300
al. gelled brine. Tagged with radioactive material. Pull	ed tubing and packer.
in coated tubing and packer. Set packer at 4533'. Moved	out service unit 1-2-82.
	Returned to injection.
st 24 nr. injected 620 BWPD with tubing pressure 300 PSI.	
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-4-USGS, R L-Hou 1-Susp 1-CLF	
4-USGS, R L-Hou 1-Susp 1-CLF Subsurface Safety Valve: Manu. and Type	
4-USGS, R L-Hou 1-Susp 1-CLF Subsurface Safety Valve: Manu. and Type 18.   hereby certify that the foregoing is true and correct	Set @ Ft.
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4-USGS, R L-Hou 1-Susp 1-CLF Subsurface Safety Valve: Manu. and Type <b>18.</b> Thereby certify that the foregoing is true and correct SIGNED Cathy C. Jarman TITLE Ast. Adm. Analyst DATE ACCEPTED FOR REGORD pace for Federal or State office use)	Set @ Ft.
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED Cathy C. Janman TITLE Ast. Adm. Analyst DATE ACCEPTED FOR RECORD pace for Federal or State office use) PETER W. CHESTER TITLE	Set @ Ft.
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