

U. S. GEOLOGICAL COMMISSION
P. O. BOX 1100
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 330' N + 2241' E

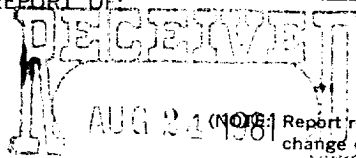
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Convert to injection



OIL & GAS
U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE

NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horton Federal

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Milnesand-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-8-35

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4227' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to convert to injection by the following method:

Pull production equipment. Tag bottom to 4732'. Run packer and spot control valve. Set packer at 4540'. Displace 5 bbl. C-Dex into formation. Shear spot valve. Swab back and pull tubing and packer. Run workstring to 4570' and set packer at 4540'. Acidize with 3000 gals. 15% and 300 gals. MUSOL-A in 2 stages. Flush with fresh water. Pull workstring and treating packer. Run 2-3/8" plastic coated tubing with packer set at 4550'. Place well on injection.

0+4-USGS, R 1-Hou 1-Susp 1-GPM

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby verify that the foregoing is true and correct

SIGNED Aug Mitchell TITLE Admin. Analyst DATE 8-21-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
SUBJECT TO LIKE
APPROVAL BY STATE

APPROVED

DATE

AUG 27 1981

J. A. Gillham
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side