

COPY TO O. C. C.

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 330' FNL X 2241' FEL, Sec. 30  
AT SURFACE: (Unit B, NW/4 NE/4)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

5. LEASE  
NM-0145685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Horton Federal
9. WELL NO.  
7
10. FIELD OR WILDCAT NAME  
Minesand San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
30-8-35
12. COUNTY OR PARISH  
Rossevelt
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4227 RDB

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 12/4/79. Pulled tubing. Perforated 4 1/2" casing from 4605' - 26' with 2 OJSPF. Ran retrievable bridge plug, packer, and tubing. Bridge plug set at 4652'. Spotted acid and set packer at 4586'. Acidized with 2000 gallons 15% NE HCL. Swabbed well. Pulled packer and bridge plug. Ran pumping equipment and returned well to production. Production after workover in 24 hrs. was 29 BO, 182 BW, and 8 MCF. GOR: 275.86.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

13. I hereby certify that the foregoing is true and correct

SIGNED Marty K. [Signature] TITLE Asst. Admin Anal DATE 4/9/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

0 + 4 USGS - H 1-Hou 1-Susp 1-MKE

\*See Instructions on Reverse Side

