

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
330' FNL x 2241' FEL, Sec. 30
AT SURFACE: (Unit B NW/4 NE/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horton Federal

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-8-35

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4227 RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to test Zone IV for production and to acidize Zones IV, V, & VI to increase production. Will perforate 4605-20 with 2 DPJSPF. Bridge plug will be set at 4656 and retrievable packer set at 4600. Well will then be acidized with approximately 3000 gallons 15% NEFE acid in two stages. Well will then be swab tested and test results from Zone IV obtained.

Then intervals 4636-42, 4650-74, and 4688-93 will be perforated with 2 DPJSPF. Perforations will then be acidized with 8000 gallons of NEFE in three stages. Test results will be examined and well placed back on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Assist. Admin. Ana DATE 11-28-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE NOV 28 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS-H, 1-Susp, 1-Hou, 1-CC

