

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form Approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

330' FNL X 2241,3' FEL Sec 30 (Unit B NW/4 NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4227' RDB

7. UNIT AGREEMENT NAME

Horton Federal

8. FARM OR LEASE NAME

Horton Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

30-8-35 NMPM

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Inhibitor Squeeze

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pressured up on tubing to 200#. Pumped 300 bbl fresh water mixed with 220 gal Wellaid 828 in San Andres perforations 4674-4688. Flushed with 150 bbl fresh water and return well to production. Production prior to workover was 9280 X 187BW in 24 hr. Production after workover was 67 bbl oil and 273 bbl water in 24 hours.

OC5-4-78  
Comp 5-10-78

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Administrative Analyst DATE 5-15-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H

1-Div

1-Susp

1-DLP

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 16 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

ACCEPTED FOR RECORD

SEP 11 1958

U.S. DEPARTMENT OF AGRICULTURE  
WASHINGTON, D.C.

8-11-58

10-11-58