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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Deviation Surveys on Back Side)

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 9, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. USA Asset: E. Horton, Well No. 7, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B

Sec. 30

T. 8-S

R. 35-E

NMPM, Milneburg San Andres

Pool

Unit Letter

Roosevelt

County. Date Spudded. 6-19-64

Date Drilling Completed 6-23-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

330' FM X 2241.3' FM

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
3-5/8"	432	225
4-1/2"	469	200
2-3/8"	4628	

Elevation 4287' BGS Total Depth 4674' PBTD 4693'

Top Oil/Gas Pay 4674' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4674'-4638' 1/2 SIF

Open Hole Depth 4696' Casing Shoe Depth 4628' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 58 bbls. oil, 0 bbls water in 5 hrs, _____ min. Size 18/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid, 20,000 oil, 20,000 sand, 4,000 beads

Casing Press. 400 Tubing Press. 700 Date first new oil run to tanks 7-3-64

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter Sinclair Oil & Gas

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by:

By: V. E. STALEY

(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title Area Superintendent

Send Communications regarding well to:

V. E. Staley

Name

Address Box 68 - Hobbs, New Mexico 88240

Title

DEVIATION SURVEYS

DEPTH DEGREES OFF

412	1/4
847	1/4
1223	1/2
1530	3/4
1815	1-1/4
2655	1-3/4
3010	1-3/4
3716	1-1/2
3820	1
4094	3/4
4455	1/2
4556	1/2
4696 TD	1/2

The above are true and correct to the best of my knowledge and belief.


V. E. Staley - Area Superintendent

Sworn and subscribed to this date, the 9th day of July, 1964.

6-18-68
My Commission Expires


D. R. Moorhead, Notary Public
in and for Lea County, New Mexico