

NM-0145685

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT" for such proposals.)

HOBBS, NEW MEXICO 88240OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection

1. NAME OF OPERATOR

FINA OIL & CHEMICAL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 2990, Midland, TX 79702-2990

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.

At surface: 2310' FSL X 1650' FWL, Unit K

At Top Prod. Interval: Sec. 29, T-8-S, R-35-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4219' RDB

7. UNIT AGREEMENT NAME

API No. 30 041 10130

8. FARM OR LEASE NAME

Horton Federal

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29-8-35

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MIRU PERFORATING UNIT WITH MAST AND PERFORATE WELL WITH SELECT FIRE GUNS AT 4500, 04, 08, 30, 34, 38, 64, 85, 95, 96, 98, 4616, 18, 20, 38.
2. MIRU PULLING UNIT. PU 4 1/2 X 2 7/8 TREATING PACKER W/SEATING NIPPLE AND TIH W/ 2 7/8 WORK STRING. SPOT 2 BBLs OF ACID ACROSS PERFORATIONS. PICKUP AND SET PACKER AT +/- 4400'.
3. ACIDIZE WELL W/ 750 GALLONS OF 15% ACID WHILE DROPPING A TOTAL OF 25 BALL SEALERS. FLUSH ACID TO PERFORATIONS.
4. BEGIN SWABBING OPERATIONS IMMEDIATELY. SWAB UNTIL FLUID IS CLEAN.
5. BASED ON SWAB RESULTS PACKER MAY BE MOVED TO ISOLATE SWAB ZONES.

Fina proposes to test the Grayburg in this temporarily abandoned well by perforating at 4500, 4504, 4508, 4530, 4534, 4538, 4564, 4585, 4595, 4596, 4598, 4616, 4618, 4620 and 4638. These perforations will be acidized with 750 gallons of 15% NEFE acid and swab tested. If this test proves to be unsuccessful a recommendation to plug this well will be made. If the test is successful a permit to produce from the Grayburg will be applied for. This work will commence as soon after your approval as a rig can be obtained.

18. I hereby certify that the foregoing is true and correct

SIGNED

Neva Herndon

TITLE Petrotechnical Associate

DATE 2-15-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side