Form 3160-5 (June 1990)

UNI **STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. P.O. Eox 1980 Hobbs, NM 88241 FORM APPROVED

Sucget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoir

LC-060978

• •	R PERMIT —" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7.If Unit or CA, Agreement Designation
1. Type of Well ✓ Oil Gas	S Other	MILNESAND UNIT
Well We		8. Well Name and No.
2. Name of Operator		Milnesand (San Andres) Unit #212
A.C.T. Operating Company		9. API We I No.
3. Address and Telephone No. 301 N. Colorado, Ste 323 Midland, TX 79701 915-683-4640		30-041-10131
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10.Field and Pool, or Exploratory Area
Unit Letter: P 330' F S L and 990' F E L (Surface) Sec. 20-8S-35E		MILNESAND (SAN ANDRES)
		11. County or Parish, Stat
		ROOSEVELT, NM
12 CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
	Abandonment	Change of Plans
✓ Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
777)	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other Reply to BLM on Ta/SI	Dispose Water
	Note: Report results of multiple completion on Well Com	pletion or Recompletion Report and Log form.
work.) MSU #212 has been a high water cut well. A recent of Horton Federal wells to the south were successfully in that the BLM allow us to suspend operations until wor 33 page engineering assessment by M.C. Watson, P. details the potential of the Milnesand unit. The field h	psourface locations and measured and true vertical depth geological study revealed that the P1 dominated all flow ecompleted in the P2. The P2 is currently not opened in the can be completed in an economic environment other to E. (NM Lic #11031) was presented to the Roswell BLM has tremendous potential of recovering more than the 7,0 pmical to abandon and re-enter or re-drill wells in the united.	in the southern pcrtion of the field. Offset to both the MSU #211 and #212. We request than the currently depressed oil marked. A office on October 22, 1997. The report 000,000 BO recovered to date of the
	APPROVED FOR — MONTH PERIOD ENDING MAR 1 0 2000	APPROVED PETER W. CHESTER MAR 1 0 1999 BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA
14. I hereby certify that the foregoing to true and corresigned	ect Title VF	Date 11-20-85
(This space for Federal or State office use Approved by	Title	Data
	Title	Date
Conditions of approval, if any		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly representations as to any matter within its jurisdiction.	y and willfully to make to any department or agency of the United States an	y false, fictitious or fraudulent statements or