

Form 3160-5
(July 1989)
(Formerly 9-331)

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
88240 COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
NM060-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Milnesand Unit
2. NAME OF OPERATOR Breck Operating Corp.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 911, Breckenridge, TX 76024		9. WELL NO. 212
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 Unit Letter P; 330' FSL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Milnesand (San Andres)
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.20, T-8S, R-35E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4213' (GR)		12. COUNTY OR PARISH Roosevelt
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

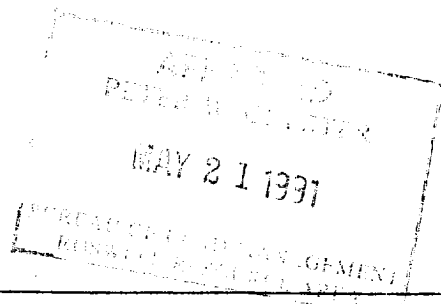
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANT ☐
(Other) Temporarily Abandoned	☒

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Breck Operating Corp. requests permission to set a 4-1/2" CIBP with 3 sx (35') of cement on top in the subject well. The CIBP will be set at 4600' above the perforations from 4660-4699'. The casing will be pressure tested for temporary abandonment approval at a later date.



18. I hereby certify that the foregoing is true and correct

SIGNED Kevin G. Duncan TITLE Petroleum Engineer DATE 5-10-91
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: