	NO. OF COPIES RECLIVED				
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	SANYA FE		CONSERVATION COMMISS	Form C-104	
		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.				
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER			Est Farig	
	GAS	\	CAN CONTRACT OF THE CONTRACT O	σ_{J}	
	OPERATOR				
I.	PRORATION OFFICE				
	Operator				
	Union Texas Petroleum				
	_				
	1300 Wilco Buildin				
	Reason(s) for filling (Check proper box		Other (Please explain)	X	
	New We.1	Change in Transporter of:	Change well name	e and number from:	
	Recompletion	Oil Dry Go	us 🛁 🗎 Jacobs Federal N	No. 12	
	Change in Ownership X	Casinghead Gas Conde	nsate Effective 8-1-69	1	
	If change of ownership give name and address of previous owner	Mobil Oil Company, Box	1800, Hobbs, New Mexico	88240	
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease		
	Lease Name			E Rodomol	
	Milnesand Unit	212 Milnesand - S	an Andres Side, rederal	or Fee Federal LC060978	
	Unit Letter P : 330 Feet From The South Line and 990 Feet From The East				
	Line of Section 20 Tov	vnship 8S Range	35E , NMPM, ROC	osevelt County	
The second secon		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil		Address (Give address to which approve		
	Mobil Pipeline Comp		P. O. Box 900, Dallas,	Texas 75221	
	Warren Petroleum Co	Orporation Unit Sec. Twp. Rge.	P. O. Box 1589, Tulsa, is gas actually connected? When	Oklahoma 74102	
	If well produces oil or liquids, give location of tanks.	L 20 8S 35E	Yes	June, 1965	
i		<u> </u>	<u> </u>	Julie, 1909	
	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
•	Designate Type of Completic	$\operatorname{Dn} - (\lambda)$			
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		ļ			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Don't Castan Shoo	
	Perforations			Depth Casing Shoe	
			D CEMENTING RECORD	516K5 65K5	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		!			
		1	<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Tout	Oil-Bbls.	Water-Bbis.	Gae-MCF	
				·	
	_				
	GAO MENIL				
	Actual Prod. Tout-MOF/D	Langth of Tast	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teuring Method (pliest, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u> </u>			
V.,	OBRETFICADE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
			1 1000	المعالم المعالم	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 13	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY THE TIMES		
	·			nicabiet :	
			TITLE	DISTRICT .	

Administrative Unit Coordi

August 15, 1969

(Title)

150001

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for and able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.