NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Sperator			

NEW MEXICO OIL. CONSERVATION COMMISS. \searrow 1

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE AND INSPORT OIL AND NATURAL	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	C.2n
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	PROUT // ET
LAND OFFICE			31 AH oce
TRANSPORTER GAS	-		oj .
OPERATOR			
PROPATION OFFICE			
Operator Operator			
Socony Mobil Oil Comp	any, Inc.		
Ecx 1800, Hobbs, New	Marica		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	To change Pool N	ame from Undesignated
Recompletion	Oll Dry Ga	1 1 1	
Change in Ownership	Casinghead Gas Conden	1 1 1	
i, , , , , , , , , , , , , , , , , , ,			
If change of ownership give name			
and address of previous owner			
H. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
Jacobs Federal	12 Milne	sand San Andres	Federal SOCO
Location			
Unit Letter P ;	330 Feet From The South Lin	e and 990 Feet From '	The East
Line of Section 20 , To	ownship 8S Range	35E , NMPM, Roos	Sevelt County
<u> </u>			
H. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	l 💢 or Condensate 🗌	Address (Give address to which appro	ved copy of this form is to be sent)
Magnolia Pipe Line Co	mpany	P. O. Box 900, Dallas,	Texas
Name of Authorized Transporter of Co	rsinghead Gas 🕎 💮 or Dry Gas 🦳	Address (Give address to which appro	ved copy of this form is to be sent;
Sinclair Oil & Gas Co	mpany	520 East Breadway, Hobi	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	en //
give location of tanks.	SW/4 20 8S 35E	Yes	7-116
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on - (X)	New Well Workover Deepen	Prog Back Baine ites v. Ditt. Ites
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Heady to Prod.	Total Beptil	
[:00]	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
1.001	Name of Fredding Committee		
Perforations			Depth Casing Shoe
	TUBING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NOCE SIZE	0/3/1/0 Q 1 05/1/0 0/22		
V. TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top alio
OH. WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation		, 19
Commission have been complied above is true and complete to the	with and that the information given he best of my knowledge and belief.	BY	
2000 12 mac and complete to m	• • • • • • • • • • • • • • • • • • • •		
		TITLE	
Λ			armaliance with pull E 1101

This form is to be filed in compliance

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.