NO. OF COPIES REC	İ		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		,
OPERATOR			
PRORATION OFFICE			

	SANTA FE FILE	,	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	AND THORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE		ANSFORT OIL AND NATURA	L GAS		
	TRANSPORTER GAS			* Maria		
	OPERATOR	·		•		
I.	PRORATION OFFICE Operator			·		
	Socony Mobil Oil	Company, Inc.				
	Address					
	Pox 1800, Hobbs, New Mexico					
	Reason(s) for filing (Check proper be	ox)	Other (Please explain)			
	New Well X	Change in Transporter of:				
	Recompletion	Oil Dry G	≔ I			
	Change in Ownership .	Casinghead Gas Conde	ensate			
	If change of ownership give name and address of previous owner			•		
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease		
	Jacobs Federal	l2 /Milr	nesand San Andres	XXXX, Federal XXXX		
	Unit Letter P ;	330 Feet From The South LT	tne and 990 Feet Fro	om The <u>East</u>		
	Line of Section 20 , T	ownship SS Range 3	35E , NMPM,	Roosevelt County		
				NOOSevert county		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of O			proved copy of this form is to be sent)		
	Magnolia Pipe Li	- · · · · · · · · · · · · · · · · · · ·	P. O. Box 900, Dalla	proved copy of this form is to be sent)		
	Sinclair Oil & G		520 East Broadway, H			
		Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	SW/4 20 8S 35E	No			
īV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Complet	ion — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	4-13-65	4-29-65	4714'	4711		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Milnesand	San Andres	4660 °	4709'		
	Perforations 4660-4692 & 4663	4600		Depth Casing Snoe		
	4000-4592 & 4003	· · · · · · · · · · · · · · · · · · ·		4714		
	WOL 5 5175		D CEMENTING RECORD	SACKS OF U.S. U.S.		
	12 1/4"	CASING & TUBING SIZE	372 °	SACKS CEMENT Cem w/300 sx incor neat		
	7 7/8"	4 1/2"	4714'	cem w/300 sx incor neat		
				Cem W 300 SX INOVI Heat		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	4-28-65	5/18/65				
	Length of Test	Tubing Pressure	Pump Casing Pressure	Choke Size		
	24 hours	None	None	_		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	11	11	4	10		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complete		
	Actual Plot. Test-MCP/D	Length of Yest	BDIS. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION		
			3,63			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19			
		with and that the information given e best of my knowledge and belief,	BY			
	•	_				
	\cdot \cdot \cdot \cdot \cdot	A	TITLE			
•	1 Mcl/a	/	This form is to be filed in compliance with RULE 1104.			
	(Sign	natu :)	11	lowable for a newly drilled or deepened panied by a tabulation of the deviation		
	/ 1 / 1	•	11			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Group Supervisor All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 5/19/65

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.