

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jacobs Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20 SS 35E

12. COUNTY OR PARISH
Roosevelt13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	14. PERMIT NO.	15. ELEVATIONS (Show whether DE, RT, GR, etc.) 4213 GL
2. NAME OF OPERATOR Socony Mobil Oil Company, Inc.		
3. ADDRESS OF OPERATOR Box 1800, Hobbs, New Mexico		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL & 990' FEL of Sec. Unit "P", SE 1/4 SE 1/4		

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Test casing & cement job ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verna Drilling Company commenced drilling operations at 11:00 AM 4-13-65 (Spud date)
Set 372' of 8 5/8" casing at 372'. Cemented w/300 sx Incor Neat + 2% HA-5. Plug
down at 7:00 PM 4-13-65. Cement circulated. WOC 12 hours. Tested 8 5/8" casing
w/1000# for 30 minutes. Tested OK.

Test data for less than 18 hours. WOC time (NMOCC data)

- (1) Cu. ft. slurry
- (2) 300 sx incor neat 2% HA-5
- (3) 70°F mixing water
- (4) 70°F formation temperature
- (5) 1100 psig compressive strength @ 12 hrs. Dowell test
- (6) WOC 12 hours test 1000# 30 minutes. OK

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Group Supervisor

DATE 4-15-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

APR 18 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER