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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1963 JUN 29 AM 11:12

Name of Company <b>PATOIL CORPORATION</b>				Address <b>605 Midland Nat'l Bank Bldg., Midland, Texas</b>			
Lease <b>O. A. Prewit</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>11</b>	Township <b>8-E</b>	Range <b>34-E</b>		
Date Work Performed <b>6-12-63</b>	Pool <b>Milnesand (San Andres)</b>			County <b>Roosevelt</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

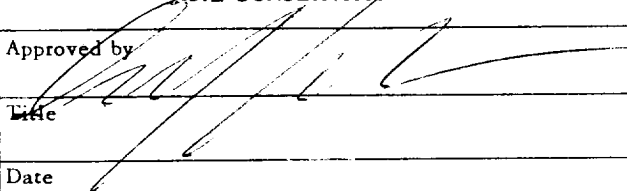
Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforations at 4609', 4621', 4624-26', 2 shots/ft were squeezed with 82 sacks regular cement plus 75# HALAD #9 and 2% gel, final squeeze pressure 5,000#, reversed down to 4615' D. F. Perforated 4 jet shots/ft at 4596'-4603', 4607-4609', acidized with 1500 gal. 15% NE acid. Re-acidized with 3,000 gal. 15% NE acid, frac perforations with 12,600 gal. lease crude, 400# adomite Mark II, and 13,650# 20-40 sand down 2-7/8" O.D. tubing, maximum treating pressure 5200#, injection rate 8.1 BOPM, I.S.D.P. 3200#.

Witnessed by <b>O. H. STANFIELD</b>		Position <b>PROD. SUPT.</b>		Company <b>PATOIL CORPORATION</b>	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. <b>4269'</b>	T D <b>4690' D.F.</b>	P B T D <b>4630'</b>	Producing Interval		Completion Date
Tubing Diameter <b>2-7/8" EUE</b>	Tubing Depth <b>4550'</b>	Oil String Diameter <b>5 1/2"</b>		Oil String Depth <b>4690' D. F.</b>	
Perforated Interval(s) <b>4609'; 4621'; 4624-4626' w/2 shots/ft.</b>					
Open Hole Interval			Producing Formation(s) <b>San Andres</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>5-27-63</b>	<b>1</b>	<b>TSTM</b>	<b>16</b>	<b>TSTM</b>	
After Workover	<b>Recovering Load Oil</b>					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>O. H. Stanfield</b>		
Title <b>Production Superintendent</b>	Position <b>Production Superintendent</b>		
Date <b>6-12-63</b>	Company <b>PATOIL CORPORATION</b>		