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Form C-105
Revised 1-1-65

HOBBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOV 19 4 01 PM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9316	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Skelly-State	
2. Name of Operator PENNZOIL COMPANY						9. Well No. 1	
3. Address of Operator 1007 Midland Savings Building, Midland, Texas						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well						12. County Roosevelt	
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM							
THE West LINE OF SEC. 2 TWP. 8-S RGE. 36-E NMPM							
15. Date Spudded 9-18-65		16. Date T.D. Reached 10-5-65		17. Date Compl. (Ready to Prod.) 10-7-65 (P&A)		18. Elevations (DF, RKB, RT, GR, etc.) 4087.3 Gr.	
19. Elev. Casinghead 4086		20. Total Depth 4958		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0 to TD		24. Producing Interval(s), of this completion — Top, Bottom, Name None		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Lane Wells Acoustic, Focused, Minifocused and Densilog	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"		WEIGHT LB./FT. 24		DEPTH SET 414		HOLE SIZE 12 1/4	
CEMENTING RECORD 250 8x w/2% CaCl		AMOUNT PULLED None					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Charles H. Dumas</i>				TITLE Mgr. Drlg. & Prod.		DATE Nov. 4, 1965	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2370	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2440	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2780	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2780	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2890	T. Devonian	T. Menefee	T. Madison
T. Queen 3433	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg -	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3980	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	415	415	Caliche & sand				
415	2370	1955	Shale and sand				
2370	2440	70	Anhydrite				
2440	2780	340	Salt and Anhydrite				
2780	2890	110	Sand				
2890	3433	543	Anhy, dolo, sand				
3433	3980	547	Dolo, anhy, sand				
3980	4958	78	Dolomite				