NO. OF COPIES RECEIVED  DISTRIBUTION	1		Form C-103
			Supersedes Old
SANTA FE	ન a NEW MEXICO OIL	CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	<b>-</b>		
U.S.G.S.	~ ~	SEP 2/ 8 15	Sangdicate Type of Lease
	Sep		State X Fee.
	- al		5. State Oil & Gas Lease No.
	₹ <b>2</b>		E-9316
SUND	RY NOTICES AND REPORT	S ON WELLS	
(DO NOT USE THIS FORM FOR P USE **APPLIC	ROPOSALS TO DRILL OR TO DEEPEN OF ATION FOR PERMIT -" (FORM C-101)	S ON WELLS PLUG BACK TO A DIFFERENT RESERVOIR. FOR SUCH PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL WELL	OTHER- Drilling	well.	•
2. Name of Operator			8. Farm or Lease Name
PENNZOIL COMPANY			Skelly-State
3. Address of Operator			9. Well No.
1007 Midland S	Savings Building,	Midland, Texas	1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER M	660 FEET FROM THE B	outh LINE AND 660 FEET FR	<b>™</b> Wildcat
	_		
THE WEST LINE, SEC	TION 2 TOWNSHIP	8-S 36-E NMI	PM. (
		whether DF, RT, GR, etc.)	12. County
	4087.3 G	<b>r.</b>	Roosevelt ()()()()
Tê. Check	k Appropriate Box To Indi	cate Nature of Notice, Report or	Other Data
NOTICE OF	INTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
	(Classic state all post	nent details, and give pertinent dates, includ	ling estimated date of starting any proposed
work) SEE RULE 1103.	Operations (Greatty State art perti	tent detaile, and give percinent devel, in-	, , , , , , , , , , , , , , , , , , , ,
Ca+ Q_5/Q#	24# .T-55 used cas	ing at 414' and cemente	ad with 250
•		=	
	ar dins /a Calciu	n chloride. Plug down	6 0130 b. m.
	-		•
	ement circulated.		• '
	-		•
9-19-65. C	ement circulated.	asing with 600 psi for	
9-19-65. C W. O. C. 24	ement circulated. hours. Tested c	asing with 600 psi for	
9-19-65. C W. O. C. 24	ement circulated.	asing with 600 psi for	
9-19-65. C W. O. C. 24	ement circulated. hours. Tested c	asing with 600 psi for	
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9-19-65. C W. O. C. 24	ement circulated. hours. Tested c	asing with 600 psi for	
9-19-65. C W. O. C. 24	ement circulated. hours. Tested c	asing with 600 psi for	
9-19-65. C W. O. C. 24	ement circulated. hours. Tested c	asing with 600 psi for	
9-19-65. C W. O. C. 24 No pressure	ement circulated. hours. Tested control observed.		
9-19-65. C W. O. C. 24	ement circulated. hours. Tested control observed.		
9-19-65. C W. O. C. 24 No pressure	hours. Tested control of the drop observed.	he best of my knowledge and belief.	30 minutes.
9-19-65. C W. O. C. 24 No pressure	hours. Tested control of the drop observed.		30 minutes.  d. DATE 9-22-65
9-19-65. C W. O. C. 24 No pressure	hours. Tested control of the drop observed.	he best of my knowledge and belief.	30 minutes.  d. DATE 9-22-65
9-19-65. C W. O. C. 24 No pressure	hours. Tested control of the drop observed.	he best of my knowledge and belief.	30 minutes.

CONDITIONS OF APPROVAL, IF ANY: