

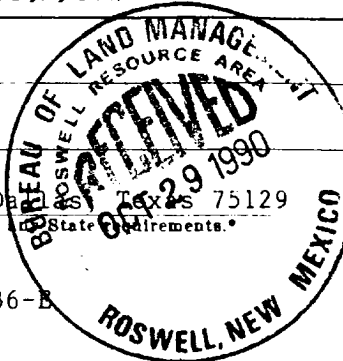
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO
HOBBS, NEW MEXICO 88240

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Bright and Company		8. FARM OR LEASE NAME Norman Bates	
3. ADDRESS OF OPERATOR 2911 Turtle Creek Blvd., Suite 700, Dallas, Texas 75129		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 660' FNL 330' FEL, Sec 21, T-8-S, R-36-E		10. FIELD AND POOL, OR WILDCAT Wildcat 3	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4104 GR 4116 KB	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		17. COUNTY OR PARISH Roosevelt	
		18. STATE New Mexico	



NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Re-entry	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU PU 1/18/89. Drlg cmt 5890-5985', DV tool @ 5988' & cmt 9090-9140'. Tst csg w/ 1500#, ok. Spot 200 gals 15% NEFE HCL 9015-8715'. Ran GR/CBL/CCL 9135-8130, 7200-6500', & 5000-4700'. TOC 6630'. TIH w/ 3 1/8" HC csg gun & perf Abo 8987-8991 w/2 JSPF (9 holes). Acidize perf w/ 1000 gals 20% NEFE HCL w/ 14 BS. Swbd, NS. Set retainer @ 8919' & sqzd perf w/ 50 sxs Class "H" cmt w/ .3% HALAD 9 followed by 25 sxs Class "H" neat. Drlg out & tst sqz w/ 1000#, ok. Set CIBP @ 8983'. TIH w/ 3 1/8" HC csg gun & perf Abo 8946-74' w/ 2 JSPF (57 holes). Spot 200 gals 15% NEFE HCL. Acidize perf w/ 12000 gals 20% gelled NEFE HCL acid w/ 86 BS. Swbd, trace oil. P&A as per NMOCD & BLM procedure. Load csg w/ 10# salt gel mud. Spotted 20 sx plug @ 8900-8625', 15 sx plug 4175-3975', 12 sx plug 430-270' 10 sx surface plug 30-0'. Set 4 1/2" OD dry hole marker. Clean and level location. Well P&A 1/30/89.

18. I hereby certify that the foregoing is true and correct

SIGNED Kay P. Linton

TITLE Engineer

DATE 10/25/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
PETER W. LINTON
DATE

NOV 21 1990

*See Instructions on Reverse Side