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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR ~~(OIL)~~ (GAS) ALLOWABLE

New Well:
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico November 23, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company Federal "BL" Well No. 8-1, in NE 1/4, NE 1/4,
(Company or Operator) (Lease)

A Sec. 8, T. 8-S, R. 37-E, NMPM, Bluit Area Wildcat Pool
Unit Letter

Roosevelt County Date Spudded 9-25-64 Date Drilling Completed 10-5-64

Please indicate location:

R-37-E

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4040' Total Depth 4600' PBD 4559'

Top Gas Pay 4311' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4311', 4314', 4328', 4331', 4335', 4339', 4343', 4354' *

Open Hole Depth 4598' Casing Shoe 4539' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2160 MCF/Day; Hours flowed 24

Choke Size open Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 g. 15% LCA; 2000 g. 15% NEA; 30,000 g. gelled brine water**

Casing Tubing Date first new Date of completion:
Press. Press. oil run to tanks November 15, 1964

Oil Transporter

Gas Transporter Presidio Operating Company

Remarks: * 4357', 4361', 4364', 4369', 4373', 4376', 4396', 4402', 4405', 4410', 4413', 4420', 4427', 4433', 4440', 4441', 4445'.

** 30,000 # 20-40 mesh sand, 1200# guar gum gelling agent, 1500# Adomite Agua and 30 g. Adomall.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19 Shell Oil Company

(Company or Operator)

V. L. KING V. L. King

(Signature)

OIL CONSERVATION COMMISSION

By: Acting Senior Exploitation Engr.

Send Communications regarding well to:

Name Shell Oil Company

Title