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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION.
REQUEST FOR ALLOWABLE
AND HOBBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
APR 7 1 36 PM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Skelly Oil Company	
Address Box 730 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hobbs "S"	Lease No. OG-173	Well No. 1	Pool Name, Including Formation Todd San Andres Gas Pool	Kind of Lease State, Federal or Fee	State
Location					
Unit Letter "K"	1980	Feet From The South	Line and 1980	Feet From The West	
Line of Section 36	Township 7-S	Range 35-E	NMPM, Roosevelt	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Capitan, Inc.	3707 Rawlins Av. - Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	March 29, 1966

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded June 1, 1965	Date Compl. Ready to Prod. July 29, 1965	Total Depth 4375'	P.B.T.D. 4363'					
Elevations (DF, RKB, RT, GR, etc.) 4171' DF	Name of Producing Formation San Andres	Top Oil/Gas Pay 4176'	Tubing Depth 4271'					
Perforations 4176-4276' (Intervals) - San Andres			Depth Casing Shoe 4375'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	364'	200					
7-7/8"	4-1/2"	4375'	250					
-	2-3/8"	4271'	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL CAOF - 870 MCFD

Actual Prod. Test-MCF/D 708	Length of Test 24	Bbls. Condensate/MMCF None	Gravity of Condensate -
Testing Method (pitot, back pr.) Orifice Well Tester	Tubing Pressure 50#	Casing Pressure 300#	Choke Size 45/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) H. E. Aab

(Signature)

Dist. Superintendent

(Title)

April 4, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.