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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 28 1965

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
00 - 173	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Shelly Oil Company		Hobbs #3	
3. Address of Operator		9. Well No.	
Box 730 - Hobbs, New Mexico		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Todd San Andres	
THE West LINE, SECTION 36 TOWNSHIP 7-S RANGE 15-E N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4171 D.F.		Roosevelt	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 4375' on June 7, 1965. Set 136 jts. (4365') of new 4-1/2" OD 10.5# 8-R 33 J-55 5-2 RT&C casing at 4375' and cemented with 250 sacks cement by the Pump & Plug Process. Plug down at 7:30 P.M., June 8, 1965. Temperature Survey indicated top of cement behind 4-1/2" OD casing at 3545' from surface. W.O.C. 24 hrs. Pressured up to 600# for 30 mins. and casing tested OK. Did not drill out cement plug at 4362'. FBTD 4362'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) H. E. Asb** TITLE **Dist. Supt.** DATE **July 29, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: