

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1369
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Sec. 33
8. Well No. 6
9. Pool name or Wildcat Chaveroo San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Murphy Operating Corporation
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 33 Township 7 South Range 33 East NMPM Roosevelt County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to Injection Well R-8760 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-90 Rig up pullin unit. Tally tubing with TIH with bit & casing scrapper SDFN.

5-22-90 Finish TIH with bit & scrapper to 4411'. TOH & lay down same.

5-23-90 Pick up cmt retainer TIH set retainer @ 4384'. Pump through cmt retainer squeeze with 150 sk class C with 2% CaCl 2.5 BPM @ 1800 PSI. Mixed cem 14.8 PPG. Displace with 16.9 BBL H2O string out of retainer & TOH. SDFN WOC.

5-24-90 TIH & tag cmt @ 4158'. TOH pick up bit & D.C. & TIH. Rig up power swivel & kill truck. Drill hole clean & TOH lay down same SDFN.

5-25-90 Rig up wireline truck. TIH with perf guns & perforate as follows: (1JSPF) @ 4284', 4293', 4297', 4307', 4314', 4321', 4327', 4332.5', 4341', 4344' & 4359'. TOH & rig down logging truck. TIH as follows:

1 Halliburton R-4 packer	3.45
131 Jts 2 3/8" 4.7# J-55 coated tb	4050.04
KBM correction	10.50
Pull 16 points set packer @	4103.99

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Lori Brown

TYPE OR PRINT NAME

Production Supervisor 6/11/90 505-623-7210

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

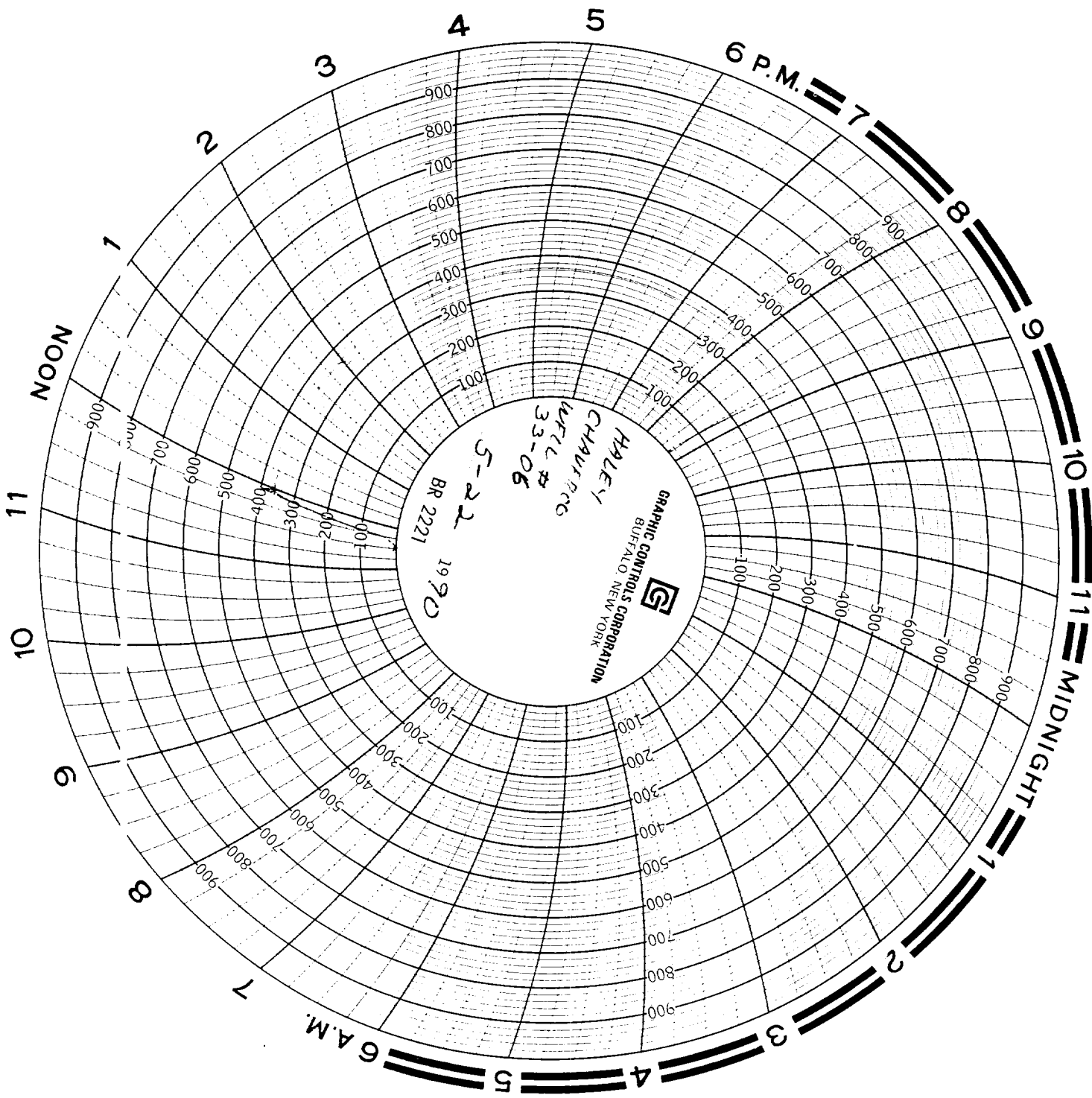
DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1990

RBN

E



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

HARLEY
CHART #
33-06

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BR 2221
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