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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 30 11 32 AM '65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-1369

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Hobbs #7*	
2. Name of Operator Skelly Oil Company		9. Well No. 1	
3. Address of Operator Box 730 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Chaveroo-San Andres	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM		12. County Roosevelt	
THE West LINE OF SEC. 33 TWP. 7-S RGE. 33-E NMPM			
15. Date Spudded July 6, 1965	16. Date T.D. Reached July 16, 1965	17. Date Compl. (Ready to Prod.) July 25, 1965	18. Elevations (DF, RKB, RT, GR, etc.) 4428' D.F.
19. Elev. Casinghead -----			
20. Total Depth 4460'	21. Plug Back T.D. 4425'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 0-4460' Cable Tools -----
24. Producing Interval(s), of this completion - Top, Bottom, Name 4284 - 4416' - San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Microlaterolog; Borehole Compensated Sonic Log - Schlumberger's - Gamma Ray; Compensated Formation Density Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	357'	11"
4-1/2"	10.5#	4460'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250		250	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	4352'	-----	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforation Job No. 1: 4395'; 4399'; 4405'; 4413'; 4416'; - Total 5 shots.		DEPTH INTERVAL	
Perforation Job No. 2: 4284'; 4293'; 4297'; 4314'; 4321'; 4327'; 4341'; 4345'; 4359'; Total - 9 shots.		AMOUNT AND KIND MATERIAL USED	
		4395 - 4416' 750 gals. 15% Spearhead Acid	
		4359' 250 gals. 15% Spearhead Acid	
		4314 - 4345' 750 gals. 15% Spearhead Acid	
		4284 - 4297' 500 gals. 15% Spearhead Acid	
33. PRODUCTION 4284 - 4416' 30,000 gals. Loe. Oil & 30,000# Sand			
Date First Production July 25, 1965	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test July 26, 1965	Hours Tested 24	Choke Size 25/64	Prod'n. For Test Period 298
Oil - Bbl. 298	Gas - MCF 156	Water - Bbl. 3	Gas - Oil Ratio 498/1
Flow Tubing Press. 250#	Casing Pressure 750#	Calculated 24-Hour Rate 298	Oil Gravity - API (Corr.) 23.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By B. L. Holley
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. (ORIGINAL SIGNED) H. E. Ash			
SIGNED		TITLE Dist. Supt.	DATE July 28, 1965

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3c through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)	
T. Anhy	1956
T. Salt	2306
T. Salt	3000
T. 7 Rivers	3000
T. Queen	3000
T. Grayburg	3498
T. San Andres	3498
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Dinkard	
T. Abo	
T. Wolfcamp	
T. Penn.	
T. Cisco (Bough C)	
T. Canyon	
T. Strawn	
T. Kirtland-Fruitland	
T. Penn. ("C")	
T. Penn. ("D")	
T. Leadville	
T. Madison	
T. Elbert	
T. McCracken	
T. Ignacio Qtzite	
T. Granite	
T. Ojo Alamo	
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
T. Base Greenhorn	
T. McKee	
T. Ellensburg	
T. Gr. Wash	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn. ("A")	
T. Slaughter F-1	1131
T. Slaughter F-2	1192
T. Slaughter F-3	1250
T. Slaughter F-4	1372

From	To	Thickness in Feet	Formation
0	1956	1956	Sand & redbeds
1956	2306	350	Anhydrite
2306	3000	694	Sand & Anhydrite
3000	3198	198	Sand & Anhydrite
3198	4160	962	Dolomite
4160	4160		Total Depth
41125	41125		Plugged Back Total Depth