

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 28 1 57 PM '65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1369

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Shelly Oil Company	Hobbs "T"
3. Address of Operator	9. Well No.
Box 730 - Hobbs, New Mexico	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F , 1900 FEET FROM THE North LINE AND 1900 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 7-S RANGE 13E NMPM.	Cherokee
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4460' D.F.	Reynolds

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hobbs "T" Well No. 1

Reached total depth of 4460' on July 16, 1965. Set 130 jts. (4452') of new 4-1/2" OD 10.54 6-8 SS 3-55 2-2 HRC casing at 4460' and cemented with 250 sacks cement by the Pump & Plug Process. Plug down at 12:00 Noon, July 16, 1965. Temperature survey indicated top of cement behind 4-1/2" OD casing at 3794' from D.F. W.O.S. 24 hrs. Pressured up to 600/ for 30 mins. and casing tested OK. Did not drill out cement plug at 4425'. FWD 4425'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Aab**

SIGNED _____ TITLE **Dist. Supt.** DATE **July 28, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: