		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	.111 28 1 24 22	5a. Indicate Type of Lease
LAND OFFICE	JUL 28 1 57 PM '65	State Fee
OPERATOR	· ·	5. State Oil & Gas Lease No.
		B-1369
	NDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator Shelly Gil Company		8, Farm or Lease Name
3. Address of Operator		9. Well No.
Best 7	30 - Hebbs, New Maxies	•
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	1960 FEET FROM THE HOPEN LINE AND 1960 FEET F	no filestrance
, _	FEET FROM THE LINE ANDFEET F	
THE LINE, SE	ECTION 3 TOWNSHIP 7-8 RANGE 33-8 NM	PM. (())
minimizini	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	Liest D.P.	
The Char		Orlean Days
	ck Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF	FINTENTION TO: SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
17. Describe Proposed or Complete	d Operations (Clearly state all pertinent details, and give pertinent dates, inclu-	ding estimated date of starting any proposed
17. Describe Proposed or Complete work) SEE RULE 1103.	d Operations (Clearly state all pertinent details, and give pertinent dates, included	ling estimated date of starting any proposed
work) SEE RULE 1103.		ling estimated date of starting any proposed
work) SEE RULE 1103.	d Operations (Clearly state all pertinent details, and give pertinent dates, inclu-	ling estimated date of starting any proposed
work) SEE RULE 1703.	No. 1	
work) SEE RULE 1703. Hobbs "T" Well ! Well syndied Ju	No. 1 ly 6, 1965. Set 11 jts. (3k7') of new 8-5/8" (K	2hf 6-2 33 J-55 2-2
Work) SEE RULE 1703. Hobbs **T** Well Well syndded Ju RTMG coming at	No. 1 ly 6, 1965. Set 11 jts. (3k7') of new 8-5/8" (6 357' and commuted with 250 sacks by the pump & y	2hf 6-2 33 J-55 2-2 dug precess. Coment
Work) SEE RULE 1703. Hobbs **T** Well Well syndded Ju RTMG coming at	No. 1 ly 6, 1965. Set 11 jts. (3k7') of new 8-5/8" (6 357' and commuted with 250 sacks by the pump & y	2hf 6-2 33 J-55 2-2 dug precess. Coment
Work) SEE RULE 1703. Hobbs **T* Well ! Well syndied da RNAG coming at ; circulated to s	No. 1 ly 6, 1965. Set 11 jts. (3k7') of new 8-5/8" (K 357' and command with 250 sacks by the pump & p newwes. Plug down at 1:20 A.M., July 7, 1965.	2hf 6-R 93 J-55 R-2 lug precess. Coment W.O.C. 2h hre.
Work) SEE RULE 1703. Hobbs **T** Well ! Well syndied du R766 enning at ; circulated to a Pressured up to	No. 1 ly 6, 1965. Set 11 jts. (3k7') of new 8-5/8" (6 357' and commuted with 250 sacks by the pump & purpose. Plug down at 1:20 A.M., July 7, 1965. 1000f for 30 mins. and casing tested OK. Drill	2hf 6-R 93 J-55 R-2 lug precess. Coment W.O.C. 2h hre.
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Well syndied du R766 coming at circulated to a Pressured up to 1900 fer	No. 1 ly 6, 1965. Set 11 jts. (3k7') of new 6-5/8" (6 357' and commuted with 250 sacks by the pump & g updace. Plug deam at 1:20 A.M., July 7, 1965. 1000f for 30 mins. and casing tested (K. Brill 30 mins. and easing shut off tested (K.	2hf 6-R 93 J-55 R-2 lug precess. Coment W.O.C. 2h hre.
Well syndied du R766 coming at circulated to a Pressured up to 1900 fer	No. 1 ly 6, 1965. Set 11 jts. (3k7') of new 8-5/8" (6 357' and commuted with 250 sacks by the pump & purpose. Plug down at 1:20 A.M., July 7, 1965. 1000f for 30 mins. and casing tested OK. Drill	2hf 6-R 93 J-55 R-2 lug precess. Coment W.O.C. 2h hre.
Well syndded in Ring et circulated to a Pressured up to 1990 for	ly 6, 1965. Set 11 jts. (3k7') of new 6-5/8" (g. 357' and commuted with 250 sacks by the pump & g. 1966. 1000f for 30 mins. and casing tested (k. Drill 30 mins. and casing shut off tested (k.	2hf 6-R 93 J-55 R-2 lug precess. Coment W.O.C. 2h hre.
Well syndied du R766 coming at circulated to a Pressured up to 1900 fer	ly 6, 1965. Set 11 jts. (3k7') of new 6-5/8" (g. 357' and commuted with 250 sacks by the pump & g. 1966. 1000f for 30 mins. and casing tested (k. Drill 30 mins. and casing shut off tested (k.	the B-R SS J-55 R-2 lug process. Coment W.O.G. th hrs.
Well specied de RAMS coming et circulated to a Pressured up to up to 1900 fer (ORIGINAL) H.	ly 6, 1965. Set 11 jts. (3h7') of new 8-5/6" (g. 357' and comented with 250 sacks by the pump & g. 1966. Plug down at 1:20 A.K., July 7, 1965. 1969, for 30 mins. and casing tested (k. Brill 30 mins. and casing shut off tested (k.	2hf 6-R 93 J-55 R-2 lug precess. Coment W.O.C. 2h hre.
Well specied de RAMS coming et circulated to a Pressured up to up to 1900 fer (ORIGINAL) H.	ly 6, 1965. Set 11 jts. (3h?') of new 8-5/8" (R 35?' and comented with 250 sacks by the pump & y newson. Plug down at 1:20 A.M., July 7, 1965. 1800f for 30 mins. and casing tested 0K. Brill 30 mins. and casing shut off tested 0K. E. Asb TITLE Bist. Supt.	the B-R SS J-55 R-2 lug process. Coment W.O.G. th hrs.
Well spedded An RAMS enting at circulated to a Pressured up to 1990 for the light of the light o	No. 1 1y 6, 1965. Set 11 jte. (3k?') of new 6-5/8" (6 35?' and comented with 250 sacks by the pump & gardece. Ping down at 1:20 A.M., July 7, 1965. 1000f for 30 mins. and coming tested (K. Drill) 30 mins. and easing shut off tested (K. E. Aab TITLE Bist. Supt.	2hf 8-R 33 J-55 R-2 ling process. Coment W.O.G. 2h hrs. ed plug and processed
Well specied de RAMS coming et circulated to a Pressured up to up to 1900 fer (ORIGINAL) H.	No. 1 1y 6, 1965. Set 11 jte. (3k?') of new 6-5/8" (g. 35?' and committed with 250 sacks by the pump & g. 1960. Ping down at 1:20 A.M., July 7, 1965. 1996, 1996 for 30 mins. and coming tested (K. Drill) 30 mins. and casing shut off tested (K. E. Ach TITLE Rist. Supt.	the B-R SS J-55 R-2 lug process. Coment W.O.G. th hrs.