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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 21 11 25 AM '65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E - 1369

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name -
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Hobbs "T"

2. Name of Operator Shelly Oil Company	9. Well No. 3
3. Address of Operator Box 730 - Hobbs, New Mexico	10. Field and Pool, or Wildcat Chaveroo San Andres

4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East THE 33 LINE OF SEC. 7-S TWP. 33-E RGE. 33-E NMFM	12. County Reese
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15. Date Spudded 8/25/65	16. Date T.D. Reached 9/2/65	17. Date Compl. (Ready to Prod.) 9/15/65	18. Elevations (DF, RKB, RT, GR, etc.) 4,25'	19. Elev. Casinghead -
20. Total Depth 4480'	21. Plug Back T.D. 4400	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-4480	23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4224 - 4344 (intervals) - San Andres	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run Schlumberger: Compensated Formation Density Log, Microlaterolog, Laterolog	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	390	11	250	-
4-1/2"	10.5#	4475	7-7/8	250	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8 OD	4222'	-

31. Perforation Record (Interval, size and number) Water perf w/1 Jet shot per ft. at the following depths: 4224', 4241', 4244', 4254', 4276', 4335', & 4344' for a total of 7' and 7 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4224 - 4344 4224 - 4344 AMOUNT AND KIND MATERIAL USED 2000 gal 80 acid 30000 gal 1cc oil and 30000# 20/40 sand
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33. PRODUCTION							
Date First Production 9/15/65		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2" x 1-1/2" x 15' HP pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 9.17/65	Hours Tested 24	Choke Size -	Prod'n. For Test Period 40	Oil - Bbl. 40	Gas - MCF 68	Water - Bbl. 130	Gas - Oil Ratio 1700
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 40	Oil - Bbl. 40	Gas - MCF 68	Water - Bbl. 130	Oil Gravity - API (Corr.) 24.0°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By B. L. Melley
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35. List of Attachments None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. (ORIGINAL SIGNED) H. E. Asb		
SIGNED	TITLE District Superintendent	DATE 9/20/65

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	2024	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2324'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3532'	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Stangor R-2 4296'	T. Chinle	
T. Penn.		T. Stangor R-3 4338'	T. Permian	
T. Cisco (Bough C)		T. Stangor R-4 4408'	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2024	2024	Sand and rocks				
2024	2324	300	Sandy				
2024	3125	801	Sand and siltstone				
3125	3532	407	Sand and siltstone				
3532	4480	948	Dolomite				
4480	4480		Total Depth				
4480			P.B.T.D.				