

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

Skelly Oil Company

Address
Box 730 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hobbs "T"	Well No. 3	Pool Name, Including Formation Chaveroe - San Andres	Kind of Lease State, Federal or Fee State
Location Unit Letter "J" ; 1900 Feet From The South Line and 1900 Feet From The East Line of Section 33 , Township 7-S Range 33-E , NMPM, Roosevelt County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4157 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) -					
If well produces oil or liquids, give location of tanks. "P"	Unit 33	Sec. 7-S	Twp. 33-E	Rge. 33-E	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded August 25, 1965	Date Compl. Ready to Prod. Sept. 15, 1965	Total Depth 4400'	P.B.T.D. 4400'					
Pool Chaveroe San Andres	Name of Producing Formation San Andres	Top Oil/Gas Pay 4224'	Tubing Depth 4222'					
Perforations 4224-4344' (intervals) - San Andres			Depth Casing Shoe 4475'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7-7/8" -	CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8"	DEPTH SET 390' 4475' 4222'	SACKS CEMENT 290 290 -					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Sept. 15, 1965	Date of Test Sept. 17, 1965	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 170 bbls.	Oil-Bbls. 40 bbls.	Water-Bbls. 130 bbls.	Gas-MCF 65 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL
SIGNED) **H. E. Ash**

(Signature)

Dist. Superintendent

(Title)

September 17, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.