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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 10 11 06 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E - 1369	
7. Unit Agreement Name	
8. Farm or Lease Name Hobbs "T"	
9. Well No. 3	
10. Field and Pool, or Wildcat Chavero	
12. County Reservalt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Shelly Oil Company

3. Address of Operator
Box 730 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER **J**, **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **East** LINE, SECTION **33** TOWNSHIP **7-S** RANGE **33-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 4480' on September 2, 1965. Set 136 jts (4461') of new 4 - 1/2" OD 10.5# BK 88 J-55 R-2 RT & C casing at 4473' and cemented with 390 sacks of cement by the pump & plug process. Plug down at 10:45 p.m. September 3, 1965. Temperature survey indicated cement outside 4 - 1/2" OD casing at 3457' from surface. Pressured up to 600# for 30 minutes and casing tested OK. Did not drill out cement plug at 4445'.

Ify that the information above is true and complete to the best of my knowledge and belief.

FINAL
ED) **H. E. Aab**

TITLE **District Superintendent**

DATE **September 9, 1965**

TITLE

DATE

VAL, IF ANY: