DISTRIBUTION							
	NI	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101					
SANTA FE				Aug 1	Revised 1-1-		
U.S.G.S.				Aug 13	SR. Indicate	Type of Lease	
LAND OFFICE					.5. State Oil	Gas Lease No.	
OPERATOR					E-136	•	
	ON FOR PERMIT T	O DRILL, DEEPEN	N, OR PLUG BA	ACK			
1a. Type of Work	_			_	7. Unit Agre	ement Name	
b. Type of Well	_	DEEPEN		PLUG BACK	8 Form or L	ease Name	
OIL GAS WELL	OTHER		SINGLE ZONE	MULTIPLE	_ Rebbe	10	
2. Name of Operator	<u> </u>		20N2 L.J	ZONE L	9. Well No.		
apolla orr	Conput)	
3. Address of Operator					10 Field on	nd Pool, or Wildcat	
4, Location of Well		· · · · · · · · · · · · · · · · · · ·					
UNIT LETT	ER	LOCATED A STATE	FEET FROM THE		LINE		
AND FEET FROM	A THE	LINE OF SEC.	TWP.	39-3 RGE. N	MPM		
<i>Milimumum</i>				HIIII	12. County		
						•• (111111111	
						TITIIIIIIII	
HHHHHHH	HHHHH	HHHHHH	19. Proposed De	pth 19A, For	mation	20, Rotary or C.T.	
			4475	300 A		- Buttery	
21. Elevations (Show whether DI	F, RT, etc.)	s a. Bond	215 6011 6634	otos	22 Appro	Date-Work will start	
	7.240	<u> </u>					
23.		PROPOSED CASING A	AND CEMENT PRO	GRAM			
SIZE OF HOLE	SIZE OF CASIN	PROPOSED CASING A		··········	COE CEMENT	FCT TOD	
SIZE OF HOLE	SIZE OF CASIN			··········	S OF CEMENT	EST TOP	
	SIZE OF CASIN			··········	S OF CEMENT	ST TOP	
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	Plag process to be directable sing will be			··········	S OF CEMENT	FST TOP	
SIZE OF HOLE	Plag process to be directable sing will be	MEIGHT PER FO		··········	SOF CEMENT	EST TOP	
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SIZE OF HOLE	Plag process to be directable sing will be	MEIGHT PER FO		DEPTH SACH	APPROVAL VAL APPROVAL VAL FOR 90 DAYS U	3790°	
SIZE OF HOLE	Plag process to be drawfated with the party with th	G WEIGHT PER FO	OT SETTING	DEPTH SACH	APPROVAL VAI APPROVAL VAI FOR 90 DAYS U DRILLING COMM DRILLING DRILLING	ID NIESS MENCED	
N ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM:	G WEIGHT PER FO	OT SETTING	Leth office of the second seco	APPROVAL VAI APPROVAL VAI FOR 90 DAYS U DRILLING COMM DRILLING DRILLING	AND PROPOSED NEW PRODUC	
SIZE OF HOLE N ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENTANCE OF THE PROPERTY OF T	ROPOSED PROGRAM:	IF PROPOSAL IS TO DEEPE	OT SETTING	Leth office of the second seco	APPROVAL VAL APPROVAL VAL FOR 90 DAYS U FOR 90 COMM DRILLING PIRES	ID NIESS MENCED	
N ABOVE SPACE DESCRIBE PITIVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM:	G WEIGHT PER FO	OT SETTING	Leth office of the second seco	APPROVAL VAI APPROVAL VAI FOR 90 DAYS U DRILLING COMM DRILLING DRILLING	AND PROPOSED NEW PRODUC	
N A BOVE SPACE DESCRIBE PIVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: TER PROGRAM, IF ANY.	IF PROPOSAL IS TO DEEPE complete to the best of my	N OR PLUG BACK, GIV	Leth office of the second seco	APPROVAL VAL APPROVAL VAL FOR 90 DAYS U FOR 90 COMM DRILLING PIRES	AND PROPOSED NEW PRODUC	
N ABOVE SPACE DESCRIBE PITE ZONE. GIVE BLOWOUT PREVEN hereby certify that the informations of the property of	ROPOSED PROGRAM: TER PROGRAM, IF ANY.	IF PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIV	Leth office of the second seco	APPROVAL VAL APPROVAL VAL FOR 90 DAYS U FOR 90 COMM DRILLING PIRES	AND PROPOSED NEW PRODUC	

NEW YICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator SKELLY OIL COMPANY			Legite	- Aug 13 12 55 F	Well No.			
Unit Letter	Section Section	Township			N 031 -			
J	33	7 South	33 EAST	County ROOSEVELT				
Actual Footage Loca 1980		DUTH line and	1980 tee	t from the EAST	line			
Ground Level Elev:	Producing For	,	Pool		Dedicated Acreage:			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more th interest an	an one lease is d royalty).	dedicated to the well	, outline each and ide	ntify the ownership	thereof (both as to working			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
			ENGINEER & LAND SURVEY STATE OF STATE O		CERTIFICATION certify that the information con- erein is true and complete to the my knowledge and belief.			
		REG.	1 M MEXICO SO	Position Company	SUBMED From 120 6-2000			
	i i			Date	r 011 Congruy			
		33 33	1980'	shown on notes of under my is true knowled Date Surve AUG	UST 12, 1965 Professional Engineer and Sürveyor			
0 330 660	90 1320 1650 198	0 2310 2640 2000	1500 1000 8	cefiiichte	M. Wet			