Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brizos Rd., Ariec, NM 87410	756										
<u>I.</u>	HEC	UEST F TO TR	OR AI	LOWA	BLE AND	AUTHORI	ZATION				
Operator Permian Resources, Inc., d/b/a Permian Partne											
Address	rarti	iers, inc.			30-041-10140 //K						
P. O. Box 590, Midl	and, TX	7970	2								
Reason(s) for Filing (Check proper box) New Well						nes (Please expl	ain)				
Recompletion	Oil	Change I	n Transpo Dry Ga	_							
Change in Operator	Casinghe	ad Cas			Effe	ctive: 💪	,-1-4	3			
If change of operator give name and address of previous operator			Sn	vde.	c 0-1	Con		····	· · · · · · · · · · · · · · · · · · ·		
IL DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	ling Formation Kind			1 of Leuce No.							
Haley Chaveroo (SA UN	Sec 33	8	Ch	averoo	San Andr	res	Sine	Federal or Fee		-1369	
Unit Letter H	_ :1	980	_ Feet Fr	om The _N	orth Lo	e and6	60 F	eet From The _	East	Line	
Section 33 Township 7S Range 33E						, NMPM,			Roosevelt County		
III. DESIGNATION OF TRAN	SPORTE	OR OF O	IL AN	D NATU	RAL GAS						
INJECTION WELL		Address (Give address to which approved copy of this form is to be sent)					en)				
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be serv)										
If well produces oil or liquids,	Unit Sec. Twp. Rge			Ree							
give location of tanks.	<u> </u>	Ĺ	1	1	1		When	1.7			
If this production is commingled with that IV. COMPLETION DATA	nom any cu	ser lease or	pool, giv	e comming	ling order numb	жг					
Designate Type of Completion - (X) Oil Well Gas Well				as Well	New Well	Workover	Deepen	Plug Back S	Sama Pastu	D'W D	
Date Spudded		pl. Ready to	Prod		Treas Dead			Tiog Date	Hine Ket A	Diff Resiv	
		, ,. ,	77100		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Depth Cating	200¢		
HOLE SIZE	G AND		NG RECORI)							
	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
								 			
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>			<u> </u>			
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of 10	ial volume o	of load oi	l and must	be equal to or	exceed top allow	vable for this	depik or be for	full 24 how	3.)	
	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test Oil - Bbls.					Wuer - Bbls						
								Gu- MCF			
GAS WELL			···	·· <u>·</u>				L	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate MINICF			Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Cusing Pressure (Shul-in)			Choke Size			
											L OPERATOR CERTIFICA
I hereby certify that the rules and regula Division have been compelled with and the	tions of the t	Dil Conserv	ation			IL CON	SERVA	ATION D	IVISIO	Ν	
is true and complete to the best of my knowledge and belief.					Data Approved			JUN 22 1993			
M. I The Sall					Date Approved						
Signatura Robert Marshall	Vice	Presi	dent		Ву	·····	-,, 				
Printed Name					ORIGINAL SIGNED BY JERRY SEXTON						
June 10, 1993 915/685-0113					TitleDISTRICT SUPERVISOR						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



JUN 1 4 1993