

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1369

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit Section 33
2. Name of Operator Murphy Operating Corporation	8. Well No. 8
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648	9. Pool name or Wildcat Chaveroo San Andres
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>7 South</u> Range <u>33 East</u> NMPM <u>Roosevelt</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Converting to Injection Well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-89 TOH and lay down rods, pump and tubing. Pick up and TIH  
to with Baker type AD-1 plastic coated 4 1/2 " packer and 130  
10-24-89 jts (4034') of 2 3/8 " ceramic coated injection tubing.  
Set packer at 4049' K.B. Pump 45 bbls of packer fluid and  
test annulus (see attached chart) to 330 psig for 42 minutes.  
Held o.k. Begin injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Brown TITLE Production Supervisor DATE 1/3/90  
TYPE OR PRINT NAME Lori Brown TELEPHONE NO 505-623-7210

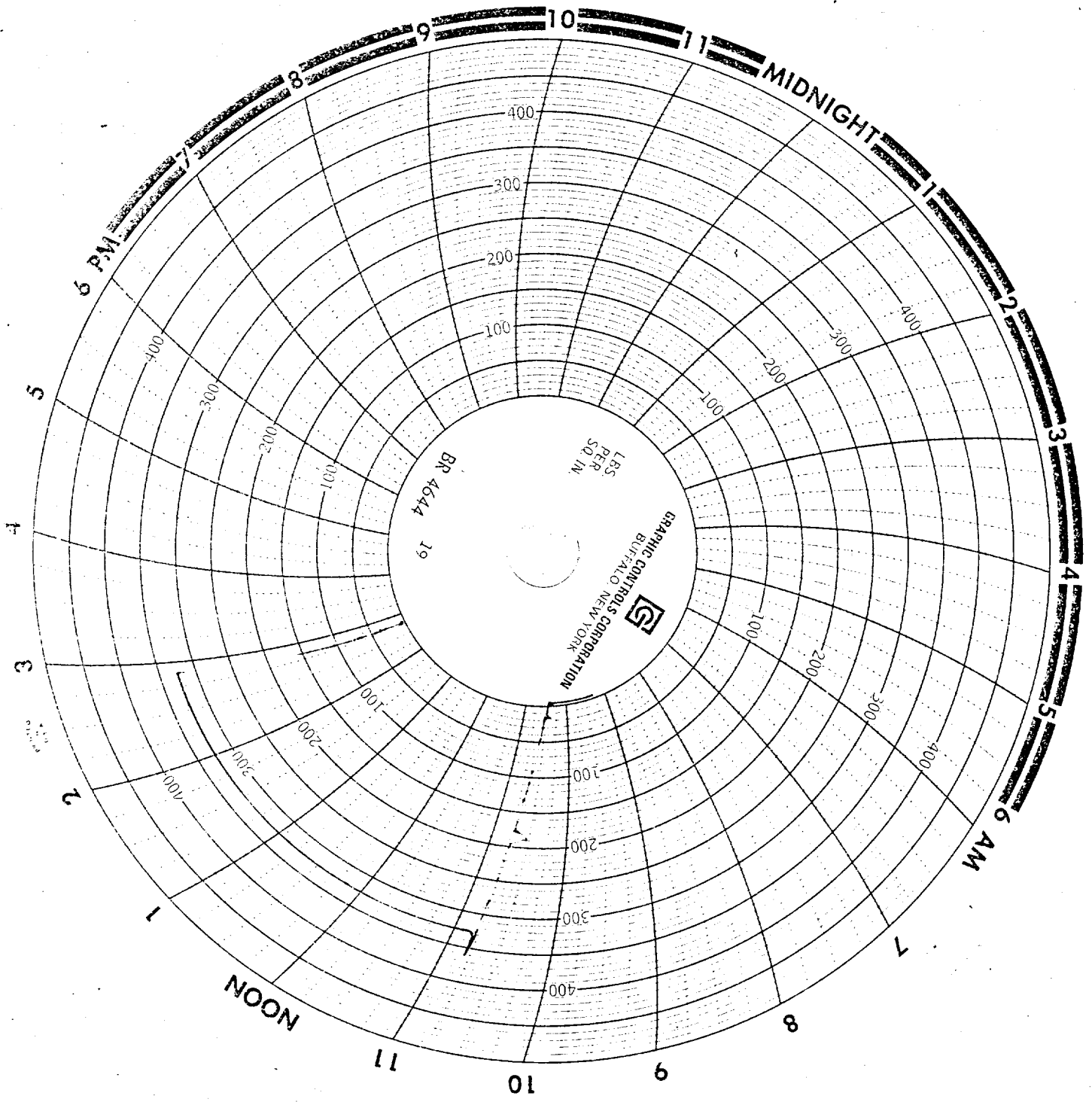
(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 08 1990

R A N



RECEIVED

JAN 05 1990

OCD  
HOBBS OFFICE



33-8  
10-24-89 330 PSI  
Press 42 minutes  
For hour clock  
H