NO. OF COPIES RECEIVED	$\Box$			
DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMI	SSI、 .	Form C-104
FILE		REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-		
U.S.G.S.		AND HOSSISSISSISSISSISSISSISSISSISSISSISSISSI		
LAND OFFICE	AUTHORIZATION TO T			
QU	+	Jun 1!	11 48 AM '66	
TRANSPORTER GAS		The Market of	11 40 WH DD	
OPERATOR				
PRORATION OFFICE		Market Commence		
Operator Skelly Oil O	nuna <b>ny</b>			***************************************
Address	bbs, New Mexico			
Reason(s) for filing (Check prope	•	Other (Please	explain)	
New Well	Change in Transporter of:		• ,	
Recompletion	Oil Dry	Gas		
Change in Ownership	Casinghead Gas Cond	densate		
If change of ownership give nar and address of previous owner	ne			
I. DESCRIPTION OF WELL A			÷. ,	
Hobbs "T" T.B. #1	Well No. Pool Name, Including  Chaveroo San	300 d 200 d	Kind of Lease State, Federal or Fee	State E-1369
Location				<u> </u> _
Unit Letter;	Feet From The		Feet From The	Ract
Line of Section 33	Township 7 Range	33-Е , ммрм,	Roosevelt	County
Name of Authorized Transporter o		Address (Give address to Box 900 - Dal)	which approved copy of	this form is to be sent)
Name of Authorized Transporter o	• •	Address (Give address to	-	this form is to be sent)
Capitan, Inc.  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? When	
give location of tanks.	"F" 33 7-S 33-	E Yes	June o	5, 1966
If this production is commingled. COMPLETION DATA	d with that from any other lease or pool	1, give commingling order r	number:	
Designate Type of Compl	etion - (X)	New Well Workover	Deepen Plug Bac	k Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	· !
Date Spaces	Bate Compi. Reddy to Flod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et.	c.; Name of Producing Formation	Top Oil/Gas Pay	Tubing D	epth
, , , , , , ,				
Perforations			Depth Ca	sing Shoe
			<u></u>	
		ND CEMENTING RECORD	<del></del>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	•	SACKS CEMENT
				···-
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume	of load oil and must be	equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this c	Producing Method (Flow,		
Length of Test	Tubing Pressure	Casing Pressure Choke Si		<b>30</b>
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Choke Siz	:•
. CERTIFICATE OF COMPLI	ANCE	011 00	NSERVATION CO	MMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION		
		APPROVED 1966 , 19		
above is true and complete to	the best of my knowledge and belief.	BY		<del></del>
				<i>1</i>
		TITLE		

Bintries.

June 9, 1966

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.