The present of the pr	t will " (D) ca gallone	plug processing will of reg.	DGRAM: IF PR	11 be used of surface on forsted and opened and opened to the best of my Title Distriction	the 8-5/8" the San An	g both si OD surfi dres Zone	trings	of casing sing. The ted with	g and a approx.	
7-7/8* The present the presen	t will " (D) ca gallone	be circulating will of reg.	DGRAM: IF PR	oposal is to deepen	the 8-5/8" the San And OR FLUG BACK, GI	g both si OD surfi dres Zone	trings	of casing sing. The ted with	g and approx.	
7-7/8m The p cemen 14-1/2 2000	t will " (D) ca gallons	be circulating will of reg.	lated to l be per acid.	surface on forsted and	the 8-5/8" the San An	g both si OD surfi dres Zone	trings aca ca a trea	of casing sing. The ted with	g and a approx.	
7-7/8* The p cemen 1-1/2 2000	t will " (D) ca gallons	l plug pr be circu sing wil of reg.	lated to l be per acid.	surface on forsted and	the 8-5/8" the San An	g both si OD surfi dres Zone	trings aca ca a trea	of casing sing. The ted with	g and a approx.	
7-7/8" The p cemen 4-1/2	t will " OD ca	l plug pr be circu sing wil	lated to 1 be per	surface on	the 8-5/8"	g both si	trings	of casing	y and	
7-7/8" The p cemen 4-1/2	t will " OD ca	l plug pr be circu sing wil	lated to 1 be per	surface on	the 8-5/8"	g both si	trings	of casing	y and	
7-7/8" The p cemen li-1/2	t will " OD ca	l plug pr be circu sing wil	lated to 1 be per	surface on	the 8-5/8"	g both si	trings	of casing	y and	
7-7/8" The p cemen li-1/2	t will " OD ca	l plug pr be circu sing wil	lated to 1 be per	surface on	the 8-5/8"	g both si	trings	of casing	y and	
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7-7/8" The p	t will	l plug pr	lated to	surface on	the 8-5/8"	g both si	trings	of casing	y and	
7-7/8" The p	par duan	l plug pr	ocess wi	11 be used o	on comentin	g both s	trings	of casing	g and	
7-7/8"										
		44-44					·		37501	
							·		37501	
		11-1/2"		10.5#	W475*		250		37501	
11		8-5	/8"	214	SETTING DEPTH S		2	50	EST. TOP	
SIZE OF HO	DLE	SIZE OF		WEIGHT PER FO			70K8 UE	CEMENT	EST TOD	
		+200000	-	OPOSED CASING A	ND CEMENT PRO	DGRAM				
Unknown		#100000		Status Plug Bond 125 686	Caetus Dr		orp	SEP	5 1965	
Elevations (Show	whether DF	RT, etc.)	21 A. Kind &	Status Plug, Bond	21B. Drilling Co		an And		Rotary Date Work will sta	
					19. Proposed De		Formation) -	0, Rotary or C.T.	
HHHHH	HHH	HHHH	HHH	HHHHH			444	Micoseve	, , , , , , , , , , , , , , , , , , , 	
								12. County		
660	FEET FROM	THE East	LINE	OF SEC. 33	7-8	33-1	NMPM			
	UNIT LETT	ER	LOCA	1980°	_ FEET FROM THE _	North	LINE			
Box 730 - Hobbs Location of Well		17		10801		Bank		Chaveroo		
Address of Operate	or	·							Pool, or Wildcat	
Skelly Oil	Compan	W.						9. Well No.		
WELL Mame of Operator	GAS WELL	отн	ER		SINGLE ZONE	MULTIPI ZOI		9. Well No.	s "Tn	
Type of Well		.		DEEPEN []	(PLUG BAC		8. Farm or Lea		
	DRILL X	.		DEEPEN -		B		/ Offit Agreen	nent Name	
API	PLICATIO	ON FOR PE	RMIT TO D	DRILL, DEEPE	N, OR PLUG B	BACK		7. Unit Agreen		
								iiiiii		
PERATOR		-						.5. State Oil & E-1369	Gas Lease No.	
AND OFFICE							• 51			
.S.G.S.						Aug 30	7 -	5A Indicate T	ype of Lease	
								Revised 1-1-65		
ILE			14 = 11 %	LAICO DIE CON	SEKAN HOW CO	MINITORIMINI		horm ('-101		
DISTRIBUTION ANTA FE) N		NEW A	MEXICO OIL CON	SERVATION CO	DMMISSION		Form C-101		

CONDITIONS OF APPROVAL, IF ANY:

XICO OIL CONSERVATION COMMISSIC WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator SKELLY OIL COMPANY AUC 30 - 151 AM '65 Unit Letter Section Township Romae County 33 7 SOUTH 33 EAST Actual Footage Location of Well: ROOSEVELT feet from the NORTH line and 660 Cround Level Elev. feet from the EAST Producing Formation Pool Chavere 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, uniteration, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Skelly Oil Company August 25, 1965 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief Date Surveyed AUGUST 23, 1965 Registered Professional Linguis-1320 1650 1980 2310 1500 676 1000

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