Submi: 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240				uls and N	New Mexico Vatural Resources Department			Form C-104 Revised 1-1-89 See Instruction at Bottom of Pr		1-1-89 uctions
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III				P.O.	ATION DIY Box 2088 Mexico 87504-24				at Botto	m of Pag
1000 Rio Britos Rd., Aziec, NM 874 I. Operator	(10 REC	QUEST	FOR A	LLOW	ABLE AND AUT		TION			
Permian Resources	, Inc.,						Well	API No. 30-041-1(
P. O. Box 590. Mj Reason(s) for Filing (Check proper bo	dland, 1	<u>X 797</u>	02					<u></u>	<u> </u>	<u> </u>
New Well Recompletion	·	Change	in Transpo	orter of:	Other (Pla	case explain)	·			
Change in Operator	Oil Cazingh	ead Gas [ante []		ive: 6	1-9	3		
L DESCRIPTION OF WEL		ELCE	5	nyde	2r Gill	orp				
Haley Chaveroo SA U		Wall Ma		ame, Inclu	ding Formation		Kind	of Lesso	·	
Location	N Sec 33		Cl	avero	o San Andres	; 	Size	Federal or Fee	к-13	69 ^{Na}
Unit LetterA	:6(50	_ Fed Fr	oon The _	North_Lipe and .	660	F	±t From The	East	t
Section 33 Town			Range		, NMPM,			Roosev	elt	County
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORT	ER OF C	DIL AN	D NATI	JRAL GAS				× • • • • • • • • • • • • • • • • • • •	
Scurlock/Permian	· 🖾	or Conde	sizie		Address (Give addr	ess to which a	pproved	copy of this form	is to be sens	,
lame of Authorized Transporter of Cas	singhead Gas	T	or Dry		<u>Box 1183</u>	Houston	TTY	77951 11	0.0	
cident NGL Inc					Address (Give address 10 which approved copy of this form is to be sens) Box 300 Tulsa, OK 74102					
ve location of tanks.	Unit	Sec.	Twp.	1	- Is gas actually conne	xted?	When			
this production is commingled with th . COMPLETION DATA Designate Type of Completio		Oil Wel		as Well	ling order number:	over D	œpen	Plug Back Sar	me Res'v	Diff Res'
late Spudded	Dale Corr	ipl. Ready u	o Prod.	• • • • • • • • • • • • • • • • • • •	Your Depth			P.B.T.D.		
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		<u></u>
Informations								Depth Casing Shoe		
			<u> </u>					, i i i i i i i i i i i i i i i i i i i		······································
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HOLE SIZE	CA	TUBING,	CASIN JBING SI	G AND	CEMENTING RE			Depth Casing Sh		
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compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEVED

JUN 1 4 1993