

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1369
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit Sec. 33
8. Well No. 1
9. Pool name or Wildcat Chaveroo San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Murphy Operating Corporation
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648	4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>7 South</u> Range <u>33 East</u> NMPM <u>Roosevelt</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Testing casing & return to product. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-91 TOH with rods, pump and tubing. TIH with RBP and packer. Tight spot thru @ 3854'. TOH. TIH with bit and casing scrapper. Appear to have junk in hole, chase to 4393' PBD. TOH with bit and casing scrapper. TIH with RBP and set @ 4207'. Set packer and test casing to 1000 & psig. Held ok. TOH with RBP and packer. TIH with 139 joints 2 3/8 tubing, 172 3/4" rods and 2 x 1 1/2 x 16' pump. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Brown TITLE Production Supervisor DATE 5-6-91
TYPE OR PRINT NAME Lori Brown TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 08 1991