AND OFFICE U.S.G.S. LAND OFFICE (RANSPORTER OIL GAS OPERATOR OIL GAS OPERATOR OFFICE OPERATOR BOX 730 Hobbs, New Mexico Reason(s) for filing (Check proper box) New Well Grass of previous ownership Casinghead Gas Condensate Office		_				
SANTA FE REQUEST FOR ALLOWABLE DESCRIPTION TO TRANSPORT OIL AND NATURAL GAS SHELL SECURISE THAN SPORTER OLD COMPANY AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 11 / 13 JUN 16 Green of the company Address of previous owner Skelly Oil Company Address Box 730 — Hobbs, New Moxico Research of thing (theck proper box) New Wal Comman to Transporter of Comman to Transporter of Comman to Transporter of Comman to Transporter of Comman to Comman to Transporter of Comman to Transporter o	NO. OF COPIES RECEIVED	¬				
REQUEST FOR ALLOWABLE OLADO OFFICE U.S.G.S. LAND OFFICE OLA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PERGRATION Research Box 73C — Hobbs, New Mexico Research Condenses Box 73C — Hobbs, New Mexico Research Condenses Box 73C — Hobbs, New Mexico Condenses	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMPAGE				
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS She From The State State	SANTA FE		FOR ALLOWARIE	Supersedes Old C-104 and C		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS. AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS. PERCHATION OFFICE CAS. OPERATOR BOX. 730 — Hobbs, New Mexico Researds for filing (Check proper box) New West Hockmaps to Transporter oil Oil Controlped doe Condensore Other (Please explain) Other (Please explain) For overland to the previous owner. Dev Odes Condensore Other (Please explain) Other (Please explain) For overland to the previous owner. Dev Odes Condensore Other (Please explain) For overland to the previous owner. Dev Odes Condensore Other (Please explain) For overland to the previous owner. For overland to the previous owner. Dev Odes Condensore Other (Please explain) For overland to the previous owner. For overland to the previous owner. Back Charges of Devices and the previous owner. Description of Tansporter of Oil Condensore The proof of Condensore The proof of Condensore The proof of Condensore Adjusted (Time and previous opposed days of this form is to be at Mayor of the previous owner) Adjusted (Time and previous opposed days of this form is to be at Mayor of the previous owner) Adjusted (Time and previous opposed days of this form is to be at Mayor of the previous owner) Adjusted (Time and previous opposed days of this form is to be at Mayor of the previous owner) Adjusted (Time and previous opposed days of this form is to be at Mayor of the previous owner) Adjusted (Time and previous opposed days of this form is to be at Mayor of the previous owner) Adjusted (Time and previous of the previous owner) Adjusted (Time and previous owner) Adjusted (Time and previous owner) Adjusted (Time and previous owner) For other beat of treats Order States Order States Order (Time West) Adjusted (Time and of condensore) Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load of and must be equal to or exceed Only of this days to be for fall Allows) For other beats Order (Time and the previous owner) Test DATA AND REQUEST FOR	FILE	Total Control of the				
Comparison Com	U.S.G.S.	AUTHORIZATION TO TRA		CAS		
PROPATION OF FICE Coperator Control PROPATION	LAND OFFICE	- AUTHORIZATION TO TRA	AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROPATION OF FICE Congruence Skelly Oll Company	OIL	7	JUN 1 : 11 43	<i>,</i> ,,,, , , , , , , , , , , , , , , , ,		
PROMATION OF FICE Skelly 011 Company Address Box 730 Hobbs, New Kexico Reson(s) for filing (Check proper hox) New We! Paccomposition Change to Conscribing Change to Change to Conscribing Change to Change to Conscribing Change to Chan		7				
Seculty 011 Company	OPERATOR	- .				
Seculty 011 Company	· · · · · · · · · · · · · · · · · · ·	- 				
Address Box 730 Hobbs New Mexico	Operator	oan v				
Reconsols for filling (feeck proper box) New Well New Well Change in Transporter of: Change in Ownership Change in Ownership Change in Ownership Change in Ownership Change of Ownership give name and address of previous owner and address of previous owner BESCRIPTION OF WELL AND LEASE Lecans Rome Bobbs #T** T.S. #1 Chaveroo San Andres Store, Paderal or Pee State Change of Section The Letter Inst Letter The Change of Section Township Townsh	Address					
Change of ownership give name and address of previous owner			Other (Please explain)			
Recompletion Oil Casingheed Gas Condensate			Office (Predate Explain)			
If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Lerse Name Hobbs "I" T.B. #1 6 Character Character San Andress Location Ontil Letter An 1 6 Peet From The Botth Line and From Andress San Andress Line of Section 33 Township 7-S Range 33-B NMFM, Rosevelt Line and Section 33 Township 7-S Range 33-B NMFM, Rosevelt DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Administrated Transporter of Clief Company Name of Administrated Transporter of Clief Company Name of Administrated Transporter of Clief Company Name of Administration of Clief Company Name of Completion of Clief Company Name of Completion of Clief Company Only Well Oss Well New Well Workover Deepen Plus Book Sans Ready Dried Completion of Completion						
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Lease Name Hobbs "T" T.E. #1 6 Chaveroo San Andres Chaveroo San Andres State, Faderal or Fee State Chaveroo San Andres The Line and Good Feet From The Representation Line of Section 33 Township 7.8 Range Roosevelt. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Oil San Andres Magnodia Fipe Line Company Address (Figur address to which approved copy of this form is to be so Capitation, Indo If well produces oil or liquids, Unit Type See 3 Top Gas Gas Gas Top Gas Gas Gas Top Gas Gas Gas Top Gas			=			
DESCRIPTION OF WELL AND LEASE Lease Name Hobbs "T" ToB. #1		Casingheda Gas Conder	nsate			
Hooks Name Hooks Name Hooks Name Character State Caster Character Characte						
Chaveroo San Ardres			ormation Wind of Land			
Designation Designate Type of Completion — (X) Designate Type of Completion — (1 -		and same	State 12-1360		
Unit Letter		• Olistelon peri	State, Federa	il or Fee		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorised Transporter of Cill Grand Company Note of Authorised Transporter of Cill Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Grand Company Note of Authorised Transporter of Casinghead Gas Well Company Note of Data Gas Well Note Well Workover Despen Plug Back Same Reefv. Dit Designate Type of Completion — (X) Date Spudded Date Compil. Ready to Prod. Total Depth Plug Back Same Reefv. Dit Depth Services Gill Back Science Company Tubing Casing And Cementing Record Depth Plug Back Same Reefv. Dit Depth Services Grand Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 2st hours) TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 2st hours) The First New Oil Fun To Tanks Date of Test Producing Pressure Challed (Flow, pump, gas lift, stc.) Actual Prod. During Test Oil-Bis.	Location					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Regno2.12 Fipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas States, (Give address to which approved copy of this form is to be so Capitan, Inco Solution, Inco Well reduces oil or liquids, Texas, T	Unit Letter ;	Feet From The Sorth Lin				
Nome of Authorized Transporter of Cili or Condensate MagnoLia Fips Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Standards (fine address to which approved copy of this form is to be set Capitan, Inc. If well produces cil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod. Total Depth Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Gas WELL Actual Prod. During Test Cili-Bble.	Line of Section 33	wnship 7\$ Range	33-E Roos	evelt, County		
Name of Authorized Transporter of Oil a condensate Magnolia Fips Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (five address to which approved copy of this form is to be set Capitan, Inc. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Test new Oil Fun To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Gas Well Gas Well Casing Pressure Choke Size Choke Size Gas Well Gas Well Casing Pressure Choke Size Choke Size Gas Well Gas Well Casing Pressure Choke Size Casing Pressure Choke Size						
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.,) Name of Producing Formation TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Gas -MCF GAS WELL Gas Well Gas Well Oil -Bbis. Oil Well Gas Well Workover Deepen Plug Back Same Resry. Discovery Description of Deepen Plug Back Same Resry. Discovery Description of Deepen Plug Back Same Resry. Discovery Description of Deepen Plug Back Same Resry. Discovery Deepen Plug Back Same Resry. Discove	Capitan, Inc.	Unit Sec. Twp. Rge.	3707 Rawlins Avenue -	Dallas, Texas		
Date Spudded Date Completion — (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Teet Tubing Pressure Casing Pressure Casing Pressure Choke Size GAS WELLL GAS WELLL	give location of tanks.	<u> </u>				
Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF						
Date Spudded Date Compil. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size GAS WELL GAS WELL	Designate Type of Completi		New Well Workover Deepen	Plug Back Same Restv. Diff. Res		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size GAS WELL GAS WELL	Designate Type of Completi					
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Gas -MCF GAS WELL	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Gas -MCF GAS WELL						
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF						
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing & TUBING SIZE DEPTH SET SACKS CEMENT	Perforations			Depth Casing Shoe		
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing & TUBING SIZE DEPTH SET SACKS CEMENT		TURBLE CASING AND	CEMENTING RECORD			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Choke Size Gas-MCF			1	T		
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF						
OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF						
OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF				 		
OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF		<u> </u>	<u> </u>	<u> </u>		
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF	TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top all		
Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF						
Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF						
GAS WELL	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
GAS WELL						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL					
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(PRIGINAL) H. E. Aab

(Signature)	
District Superintendent (Title)	
(Title)	
June 9, 1966	

(Date)

OIL CONSERVATION COMMISSION

APPROVED	<u> </u>	, 19
BY COL		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multicompleted wells.