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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 4 8 37 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E - 1369	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						-	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Hobbs "T" 31 5/1	
2. Name of Operator						9. Well No.	
Skelly Oil Company						6	
3. Address of Operator						10. Field and Pool, or Wildcat	
Box 730 - Hobbs, New Mexico						Chavero - San Andres	
4. Location of Well							
UNIT LETTER <b>A</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>East</b>						12. County	
THE <b>East</b> LINE OF SEC. <b>33</b> TWP. <b>7-S</b> RGE. <b>33-E</b> NMPM						Roosevelt	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
9 - 16 - 65		9 - 25 - 65		9 - 30 - 65		4421 ft	
19. Elev. Casinghead		-					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4475'		4437'		-		Rotary Tools 0-4475	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4267' - 4345' - (Intervals) - San Andres						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Welsch Gamma Ray Correlation Log; Schlumberger: Microlaterolog, Compensated Density Log, Laterolog						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	24	375'	11	250	-		
4-1/2	10.5	4474'	7-7/8	350	-		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
NONE					SIZE	DEPTH SET	PACKER SET
					2-3/8	4445	4445
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Welsch perf. with 4-1/2" OD casing with 1 Jet shot per foot at the following depths: 4267', 4273', 4285', 4293', 4320', 4345', a total of 6' & 6 shots.				DEPTH INTERVAL 4267- 4345' AMOUNT AND KIND MATERIAL USED 2000 gal HDA acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9 - 30 - 65		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9 - 30 - 65	24	26/64"	→	222	170	0	766
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60	Packer	→	222	170	0	24.7°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						B. L. Holley	
35. List of Attachments							
None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED (ORIGINAL) H. E. And				TITLE District Superintendent		DATE 10 - 1 - 65	