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ISTRICT II .O. Drawer DD, Anesia, NM 88210 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NSTRICT III 000 Rio Brazos Rd., Azzec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well A	Pl No.			
Murphy Operating Corp	oration				·			·		
Address		и.	- 0000	. 0.040				;		
P. O. Drawer 2648, Ro	swell, Nev	v Mexic	o 8820		Vh /P!					
Reason(s) for Filing (Check proper box)	_	to m =	and an art	LJ (	Wher (Please expl	am)				
New Well		ge in Transp Dry C	r	j rh	ande of Ty	ranenont:	or Effecti	Ve An	ril 1 1	
Recompletion $\square$	Oil	-		) (1)	ange of fr	ansport	Jr Ellecti	AG Vh	111 19 1	
Change in Operator	Casinghead Gas	Cond	ensate L	<u> </u>						
f change of operator give name nd address of previous operator	· · · · · · · · · · · · · · · · · · ·		•							
L DESCRIPTION OF WELL										
Lease Name Haley Chaveroo SA Unit Sc. 34				uding Formati o San Al			Kind of Lease Lease No. State, Fx8xxxxxx K-1369			
Haley Chaveroo SA Uni	UCC-34 1		navero	U Sall Al	iures	Jean.,	******			
Location				N t. (-	1.0	.00		r+		
Unit Letter G	_ :1980	Feet 1	From The	North	ine and19	180 Fe	et From The	East	Line	
Section 34 Townshi	p 7 Sout	h Rapg	<b>.</b> 33	East	NMPM,	Rooseve	t		County	
	renonmen o	E OIL YI	אנא מוא	אס געסוד	c critici	OCK PERMI	AN CORP EFF 9	)-1 <b>-</b> 91		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or C	ondensate	AD MAT	Address /			copy of this form		nt)	
· ·				· P. O.	Box 1183	, Housto	n, Texas	77251-	1183	
The Permian Corporat Name of Authorized Transporter of Casin		or Dr	y Gas [				copy of this form			
UNT METER	Inc-									
If well produces oil or liquids,	Unit S∞.	Twp.	R <sub>1</sub>	ge. Is gas act	Is gas actually connected?   When			?		
If this production is commingled with that	from any other lea	se or pool, §	give commi	ngling order r	umber:					
IV. COMPLETION DATA							,			
Designate Type of Completion		Well	Gas Well	New W	ell   Workover	Deepen	Plug Back  Sa	me Res'v	Dist Res'v	
Date Spudded	Date Compl. Re	ady to Prod		Total De	xh		P.B.T.D.			
					20.5					
Elevations (DF, RXB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations	1						Depth Casing S	ìhœ		
	TUB	ING, CAS	SING AN	ID CEMEN	TING RECO	RD				
HOLE SIZE	CASING	& TUBING	SIZE		DEPTH SE	T	SA	CKS CEM	IENT	
	YOT FOR ALL	OWARI	F							
V. TEST DATA AND REQUE OIL WELL (Test must be after	SI FOR ALL	olume of la	ic ad oil and n	nust be equal	o or exceed top a	llowable for th	is depth or be for	full 24 ha	ws.)	
Date First New Oil Run To Tank	Date of Test	orwine of the			g Method (Flow,			, = / /w		
Date First New Oil Roll 10 1211	Date of Tex						•			
Length of Test	rth of Test Tubing Pressure .				ressure		Choke Size			
Length of Year										
Actual Prod. During Test	Oil - Bbls.			Water -	Water - Bbls.			Gas- MCF		
							<u>.</u>			
GAS WELL					•			•		
Actual Prod. Test - MCF/D	Length of Test			Bbis. C	Bbis. Condensate/MMCF			Gravity of Coadensate		
	7.0 7.0 7.0.			Carina	Casing Pressure (Shut-in)			· Choke Size		
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing	Count Liceonic (Sum-in)					
VI. OPERATOR CERTIFI	CATE OF C	OMPI I	ANCE		•					
I hereby certify that the rules and reg				·	OIL CC	)NSER	VATION E	וטועונ	ON	
Division have been complied with at	id that the informal	tion given al	bove				V DD	4 4 4	1000	
is true and complete to the best of m	y knowledge and b	elief.		ll r	ate Approv	ved	APR	111	990	
An in	304.41				alo, ippio	··.				
( ) VII ( )	WICH	/		_    r	Ву	Oplos	MAL CO.			
Signature	Productio	n Sunai	rvisor		, )		VAL SIONED I	BY JERR	Y SEXTON	
Lori Brown	rroductio	n Super		-    _			DISTRICT I SE	reer Ma	IOS	
Printed Name March 26, 1990	(505) 623	-7210			itle			<del></del>		
Date 1990	1000/ 020	Telepho	ne No.	-			÷ .			
2.7 84.44				11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APR 4 1990 CCC CCC CHACS