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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E - 1369

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Hobbs "T"
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER "G" , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 78 RANGE 33E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4399' DF	10. Field and Pool, or Wildcat Chaveroo San Andres 12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Frac job <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

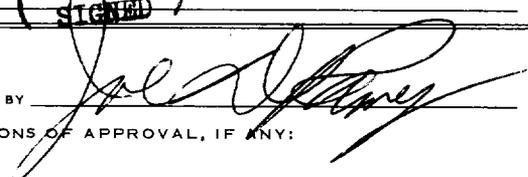
Moved in, rigged up Workover Rig. Pooled rods and tubing. Treated down 4-1/2" OD casing perforations 4252 - 4327' using 28,000 gallons gelled water, and 50,000 lbs. 20-40 sand with 50 gallons FR-133 & 5 gallons N - E additives. Maximum treating pressure 1700#, minimum treating pressure 1600# average injection rate 28.5 bbls. per minute. Immediate shut down 1100#, to 800# in 15 minutes. Ran 140 jts. (4634) 2-3/8" OD J-55 tubing, set at 4374'.

Ran rods with pump set at 4337'.

Well returned to producing status October 27, 1968 producing 45 barrels oil and 54 barrels water per day through casing perforations 4252 - 4327' from the Chaveroo San Andres Pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher** TITLE **District Production Manager** DATE **November 1, 1968**

APPROVED BY  TITLE _____ DATE **NOV 8 1968**

CONDITIONS OF APPROVAL, IF ANY: