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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Nov 5 4 08 PM '65

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E - 1369	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name --	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Hobbs "T" T.B.# 1	
2. Name of Operator Shelly Oil Company				9. Well No. 10	
3. Address of Operator Box 730 - Hobbs, New Mexico				10. Field and Pool, or Wildcat Chavero - San Andres	
4. Location of Well					
UNIT LETTER G LOCATED 1900 FEET FROM THE North LINE AND 1900 FEET FROM				12. County Roosevelt	
THE East LINE OF SEC. 34 TWP. 7-S RGE. 33-E NMPM					
15. Date Spudded 10/9/65	16. Date T.D. Reached 10/17/65	17. Date Compl. (Ready to Prod.) 10/21/65	18. Elevations (DF, RKB, RT, GR, etc.) 4399' IF	19. Elev. Casinghead --	
20. Total Depth 4475'	21. Plug Back T.D. 4438'	22. If Multiple Compl., How Many --	23. Intervals Drilled By --	Rotary Tools 0 - 4475'	Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name 4252' - 4327' - (Intervals) - San Andres				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Schlumberger: Formation Density Log, Laterolog, Microlaterolog, Gamma Ray Scaler, Malox Gamma Ray collar log				27. Was Well Cored NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	370	11	250	-
4-3/2	10.5#	4474	7-7/8	330	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8	4156	4156

31. Perforation Record (Interval, size and number) Perforated 4-1/2" OD casing w/1 Jet 1 1/2" at following depths: 4252', 4267', 4270', 4279', 4281', 4283', 4292', 4300', 4304', 4313', 4318', 4323', 4327', a total of 13' & 13 shots.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4252' - 4327' AMOUNT AND KIND MATERIAL USED 2000 gals. Spearhead Acid	
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33. PRODUCTION							
Date First Production 10/21/65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/22/65	Hours Tested 24	Choke Size 33/64	Prod'n. For Test Period --	Oil - Bbl. 371	Gas - MCF 215	Water - Bbl. 0	Gas - Oil Ratio 579
Flow Tubing Press. 125 #	Casing Pressure Packer	Calculated 24-Hour Rate --	Oil - Bbl. 371	Gas - MCF 215	Water - Bbl. 0	Oil Gravity - API (Corr.) 24.9°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Task Norton
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35. List of Attachments None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED (ORIGINAL) (SIGNED) H. E. Aab	TITLE District Superintendent	DATE October 26, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1940'	T. Canyon	T. Ojo Alamo	T. Penn. ("B")	T. Penn. ("C")	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. San Andres	3460'	T. Simpson	T. Montoya	T. Mancos	T. Gallup	T. Base Greenhorn	T. Granite	T. Yates	2295'	T. Miss	T. Devonian	T. Silurian	T. Queen	T. Grayburg	T. San Andres	3460'	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. ("A")	T. Cisco (Bough C)	T. Slaughter P-1 4344	T. Slaughter P-2 4236	FORMATION RECORD (Attach additional sheets if necessary)
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. ("C")	T. Penn. ("D")	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. San Andres	3460'	T. Simpson	T. Montoya	T. Mancos	T. Gallup	T. Base Greenhorn	T. Granite	T. Yates	2295'	T. Miss	T. Devonian	T. Silurian	T. Queen	T. Grayburg	T. San Andres	3460'	T. McKee	T. Ellenburger	T. Gr. Wash	T. Granite	T. Delaware Sand	T. Bone Springs	T. Wingate	T. Chinle	T. Permian	T. Penn. ("A")	T. Cisco (Bough C)	T. Slaughter P-1 4344	T. Slaughter P-2 4236	FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness	Formation	From	To	Thickness	Formation
0	1940	1940	Sand & Bedrocks				
1940	2295	355	Subsidiary				
2295	3460	1165	Sand & Subsidiary				
3460	4475	1015	Delonate				
4475	4475		Total Depth				
4475	4438		RTD				