## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE SANTA FE L 0 and H. DF 1.0 III. DE

Form C-104 Supersedes Old C-104 and (:-110) Effective 1-1-65

Steally Oil Company  P. O. Box 770 - Hobbs, New Hoxico  Record to Fire grows presented by  Company to Company  Company	1.	U.S.G.S.  LAND OFFICE  TRANSPORTER   OIL   GAS   OPERATOR   PRORATION OFFICE   OPERATOR   OPERATOR	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATINGEL SASA 09 PM '65		
P. O. Box 730 - Nobbo, New Nortices    Contract   Color   Color   Color   Color   Contracts   Contract						
Consideration   Control						
Bry Abr.   Goodesay   Bobbs   To T. B. No. 1.   Goodesay   Goode			,		name form Habba HTH to	
II. DESCRIPTION OF WELL AND LEASE    Hobbs   n			Off. Dry Go	Hobbs nyn T.		
Bobbs   17th   T. 3. No. 1   10   New York   San Andres   Strong Feath   Feath   State						
Hobbs #T" - T. 3. No. 1   10   Cheveroe - Son Andres   Plant Perfect of Per   State	II.					
Total Continued   Total Cont		Hobbs "T" - T. B. N			1	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Designate   Continue   Continu			80 Feet From The North Lis	ne and <b>1960</b> Feet Fr	om The <b>Bast</b>	
Address (fine address to which approved copy of this form is to be seen)  **Magnotia Pripe Line Company Time of Authorized Transporter of Delization Company Time of Authorized Transporter of Delizations are to be seen)  **None - Vented**  If well prediction is commingled with that from any other lease or pool, give commingling order number:  If this prediction is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)    None of Producting Formation   Total Depth   Designate Type of Completion — (X)		Line of Section 34 , To	ownship <b>7-8</b> Range	33-8 , NMPM, Ro	caevelt County	
Address (fine address to which approved copy of this form is to be seen)  **Magnotia Pripe Line Company Time of Authorized Transporter of Delization Company Time of Authorized Transporter of Delizations are to be seen)  **None - Vented**  If well prediction is commingled with that from any other lease or pool, give commingling order number:  If this prediction is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)    None of Producting Formation   Total Depth   Designate Type of Completion — (X)	III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<b>A</b> S		
None - Vented   None - Vented   State   Properties of Casingheed Cas   or Ery Cas   Is gas actually conserved?   When   Is well professor of the large of the state		Dame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
If word production and complete to the best of Total Series   Tota		Name of Authorized Transporter of Co			<u> </u>	
Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Compl. Reedy to Pred.  Indicate the Problem of Completion — (X)  Date Compl. Reedy to Pred.  Total Depth Pr.B.T.D.  Name of Producing Fermation:  Total Depth Pr.B.T.D.  Profestions  TUBING, CASING, AND CEMENTING RECORD  ACKS CEMENT  TUBING, CASING, AND CEMENTING RECORD  CASING A TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exceed top allowable for this depth on to for full 24 hours)  Unter that from Circuit To Totaks Date of Test  Linearth of Test  Actual Fred. Test-MCF/D  Actual Fred. Test-MCF/D  Testing Method (plint, back pr.)  Tubing Pressure  Casing Pressure  Choke Size  Treating Method (plint, back pr.)  Tubing Pressure  Choke Size  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepends with shown is true and complete to the best of my knowledge and helief.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepends with shown must be accumed by a tebulation of the deviation test taken on the well in accordance with RULE 1104.  All sections in It, III, and VI only for changes of owner,  Fill out Sections I, II, III, and VI only for changes of owner,  Fill out Sections I, II, III, and VI only for changes of owner.		If well produces oil or liquids,			When	
Designate Type of Completion — (X)  The specified Date Compl. Reedy to Pred.  Name of Producting Fernation:  Top OL/Gas Bay  Tubing Depth  Test must be after recovery of social volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours;  The state of the state o	IV.	COMPLETION DATA				
TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  (THE First New Oil Run To Tonks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Oil WELL  Actual Frod. Test: MCF/D  Length of Test  Water-Bbls.  Gas-MCF  Testing Method (Pitot, back pr.)  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Canservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Dist. Supt.  (File)  (File)  Normaler A. 1965  Tubing Pressure  Tubing Depth  Depth Casing Shoe  Depth Casing Shoe  Depth SET  SACKS CEMENT  SACKS CEMENT  Casing Pressure  Costal volume of load oil and must be equal to or exceed top allowable for this depth or exceed top allowable for file of this depth or be for full 24 hours)  Producing Method (Flow, pamp, gas lift, etc.)  Costing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be approximately a labulation of the deviation tests taken on the well in accordance with RULE 111.  All is ections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, and VI conly for changes of owner.		Designate Type of Completi		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  [Inter First New Oil Run To Tonks]  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Duting Test  Oil -Bals.  Water-Bals.  Gas-MCF  Gas-MCF  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Dist. Supt.  (Title)  Royander A, 1965  Figure Signature (Title)  Royander A, 1965  Figure Signature (Title)  Figure Signature (Figure)  Figure		Fiste Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  [Inter First New Oil Run To Tonks]  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Duting Test  Oil -Bals.  Water-Bals.  Gas-MCF  Gas-MCF  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Dist. Supt.  (Title)  Royander A, 1965  Figure Signature (Title)  Royander A, 1965  Figure Signature (Title)  Figure Signature (Figure)  Figure			None of Daniel of Daniel	7 011/O B	70 11 D 11	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  [Inter First New Oil Hun To Tanks		1 001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Institute of Test  Actual Prod. During Test  OII-Bils.  OII-Bils.  OII-Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature) Dist. Succ.  (Title)  November A, 1965  OIC-CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEM		Perforutions			Depth Casing Shoe	
V. TEST DATA AND REQUEST FOR ALLOWABLE  able for this depth or be for full 24 hours  Date of Test    Inter-First New Oil Run To Tanks   Date of Test		TUBING, CASING, AND CEMENTING RECORD				
OIL WELL    Cree First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)		HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
OIL WELL    Cree First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)			-			
OIL WELL    Cree First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)						
OIL WELL    Cree First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)						
Length of Test  Actual Prod. During Test  Cil-Bbis.  Casing Pressure  Casing Pressure  Choke Size  Condensate  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Diet.  (Title)  November 4, 1955  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well in accompanied by a tabulation of the deviation tests taken on the well accompanied	<b>V</b> .	OIL WELL able for this depth or be for full 24 hours)				
Actual Frod. During Test  Cil-Bbls.  Water-Bbls.  Gas-MCF  Gas Well  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Dist. Supt.  (Title)  November 4, 1965  Water-Bbls.  Gravity of Condensate  Casing Pressure  OIL CONSERVATION COMMISSION  APPROVED  I this form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened wells.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,		Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
GAS WELL  Actual Prod. Test-MCF/D  Tenting Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  (Title)  (Title)  Bbls. Condensate/MMCF  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  To this form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,		Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Cravity of Condensate  Choke Size  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  Tiber  (Signature)  Dist. Supt.  (Title)  November 4, 1965  Bbls. Condensate/MMCF  Casing Pressure  Cloke Size  OIL CONSERVATION COMMISSION  APPROVED  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,		Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF	
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Cravity of Condensate  Choke Size  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  Tiber  (Signature)  Dist. Supt.  (Title)  November 4, 1965  Bbls. Condensate/MMCF  Casing Pressure  Cloke Size  OIL CONSERVATION COMMISSION  APPROVED  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,						
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VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (CRIGINAL) H. E. Add  (Signature)  Dist. Supt.  (Title)  November 4, 1855  OIL CONSERVATION COMMISSION  APPROVED  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Conservation		Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
APPROVED  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (CRIGINAL) H. E. Add  (Signature)  Dist. Supt.  (Title)  (Title)  November 4, 1965	VÌ.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	VATION COMMISSION	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (ORIGINAL) H. E. Add  (Signature)  Dist. Supt.  (Title)  November 4, 1965  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,		Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
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All sections of this form must be filled out completely for allowable on new and recompleted wells.  November 4, 1965  Fill out Sections I, II, III, and VI only for changes of owner,		· -				
November 4, 1965 Fill out Sections I, II, III, and VI only for changes of owner,					All sections of this form must be filled out completely for allow-	
		November (C	<b>1965</b>	Fill out Sections I, II, III, and VI only for changes of owner,		

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.