NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISS .	
SANTA FE	REQUES	ST FOR ALLOWARLE	Form C-104 Supersedes Old C-104 and C-
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	(EAS)
LAND OFFICE		- CONSERVATION COMMISS ST FOR ALLOWABLE AND RANSPORT OIL AND NATURA	~ EZ / 92
TRANSPORTER GAS			es PM son
OPERATOR			95
PRORATION OFFICE			
Operator			
Address: Skelly	Oil Company		
Reason(s) for filing (Check proper t	9%, 730 – Hobbs, New Mext	Other (Please explain)	
Mew Well	Change in Transporter of:	omer (1 todae explain)	
Recompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease State, Federal or Fee
Location	10 (Char	reros - San Andres	State -
Unit Letter MCH ;	980 Feet From The North	ine and 1980 Feet From	The The
	NOT UIT	1700	Bast
Line of Section , T	Cownship Range	33-B , NMPM,	County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Address (Give address to which appr	oved copy of this form is to be sent)
Magnolia Pipe Line Com Name of Authorized Transporter of Co	apany Casinghead Gas or Dry Gas	P. O. Box 600 _ Dell Address (Give address to which appre	As, Texas
NONE - Vented	6. D., Gas	Address (Give duaress to which appro	oved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected? W	nen
If well produces oil or liquids, give location of tanks.		Is gas actually connected?	nen
If well produces oil or liquids, give location of tanks.	HFH 33 7-S 33-E	No	hen
If well produces oil or liquids, give location of tanks. If this production is commingled v		No	nen
If well produces oil or liquids, give location of tanks. If this production is commingled vector of the completion of tanks.	with that from any other lease or pool	No	
If well produces off or liquids, give location of tanks. If this production is commingled well to the completion data Designate Type of Completed to the comp	with that from any other lease or pool tion $-(X)$, give commingling order number: New Well Workover Deepen	
If well produces oil or liquids, give location of tanks. If this production is commingled vector of the completion of tanks.	with that from any other lease or pool	No.	
If well produces off or liquids, give location of tanks. If this production is commingled well to the completion data Designate Type of Completed to the comp	with that from any other lease or pool tion $-(X)$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of the completed points of the completed points of the completed completed the completed comp	with that from any other lease or pool tion — (X)	, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
If well produces oil or liquids, give location of tanks. If this production is commingled well to the complet of the complet	with that from any other lease or pool tion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
If well produces off or liquids, give location of tanks. If this production is commingled well this production is commingled well to be completed by the completed of the completed by the compl	with that from any other lease or pool tion - (X) Date Compl. Reddy to Prod. Name of Producing Pormation San Andres	New Well Workover Deepen Total Depth Top Offices Pay	Plug Back Same Res'v. Diff. Res'
If well produces off or liquids, give location of tanks. If this production is commingled well this production is commingled well to be completed by the completed of the completed by the compl	with that from any other lease or pool tion - (X) Date Compl. Reddy to Prod. Name of Producing Pormation San Andres	New Well Workover Deepen Total Depth Top Offices Pay	Plug Back Same Res'v. Diff. Res'
If well produces off or liquids, give location of tanks. If this production is commingled well this production is commingled well to be completed by the completed of the completed by the compl	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Portration San Andres 130 Casing, Casing, Andres	New Well Workover Deepen Total Depth Top Official Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Destriction Depth Castric Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled water COMPLETION DATA Designate Type of Complete Date Spudded October 9, 1965 Pool Chave San Andree Perforations 42521 - 43271 (Interva	with that from any other lease or pool tion - (X) Date Compl. Reddy to Prod. Name of Producing Pormation San Andres	New Well Workover Deepen Total Depth Top Offices Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
If well produces oil or liquids, give location of tanks. If this production is commingled well the complet of	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Portration San Andres 130 Casing, Casing, Andres	New Well Workover Deepen Total Depth Top Official Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Destriction Depth Castric Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled water COMPLETION DATA Designate Type of Complete Date Spudded October 9, 1965 Pool Chave San Andree Perforations 42521 - 43271 (Interva	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Portration San Andres 130 Casing, Casing, Andres	New Well Workover Deepen Total Depth Top Official Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Cashing office
If well produces oil or liquids, give location of tanks. If this production is commingled well the complet of	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Portration San Andres 130 Casing, Casing, Andres	New Well Workover Deepen Total Depth Top Official Pay	Plug Back Same Res'v. Diff. Res'
If well produces oil or liquids, give location of tanks. If this production is commingled water COMPLETION DATA Designate Type of Complete Date Spudded October 9, 1965 Pool Chaveres San Andres Perforations HOLE SIZE 11# 7-7/8# TEST DATA AND REQUEST 1	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Formation San Andres La) CASING & TUBING, CASING, AN CASING & TUBING SIZE 8-5/8* 4-1/2* 2-3/8* FOR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Offices Pay 4252 ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res's P.B.T.D. Tubing Destrice SACKS CEMENT
If well produces off or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Portration San Andres CASING & TUBING, CASING, AN CASING & TUBING SIZE 3-5/8* FOR ALLOWABLE (Test must be able for this case)	New Well Workover Deepen Total Depth Top Off/Gde Pay 4252 ND CEMENTING RECORD DEPTH SET 370 after recovery of total volume of load oil lepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res's P.B.T.D. Tubing Destrice SACKS CEMENT 250 350 and must be equal to or exceed top allow
If well produces oil or liquids, give location of tanks. If this production is commingled water COMPLETION DATA Designate Type of Complete Date Spudded October 9, 1965 Pool Chaveres San Andres Perforations HOLE SIZE 11# 7-7/8# TEST DATA AND REQUEST 1	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Formation San Andres La) CASING & TUBING, CASING, AN CASING & TUBING SIZE 8-5/8* 4-1/2* 2-3/8* FOR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth Top Offices Pay 4252 ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Cashes SACKS CEMENT 250 350 and must be equal to or exceed top allow
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Formation San Andres La) CASING & TUBING, CASING, AN CASING & TUBING SIZE 3-1/24 2-3/84 FOR ALLOWABLE (Test must be able for this a	New Well Workover Deepen Total Depth Top Off/Sde Pay 4252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas line)	P.B.T.D. Tubing Depth Cash Shoe SACKS CEMENT 250 350 and must be equal to or exceed top allowift, etc.)
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Pormation San Andres La) CASING & TUBING SIZE CASING & TUBING SIZE Tubing Pressure Tubing Pressure Tubing Pressure	New Well Workover Deepen Total Depth Top Off/Sde Pay 252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas land) Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Cashes SACKS CEMENT 250 350 and must be equal to or exceed top allow
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Formation San Andres La) CASING & TUBING, CASING, AN CASING & TUBING SIZE 3-1/24 2-3/84 FOR ALLOWABLE (Test must be able for this a	New Well Workover Deepen Total Depth Top Off/Sde Pay 4252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas line)	P.B.T.D. Tubing Depth Cash Shoe SACKS CEMENT 250 350 and must be equal to or exceed top allowift, etc.)
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Pormation San Andres La) CASING & TUBING, CASING, AN CASING & TUBING SIZE 3-1/28 FOR ALLOWABLE Date of Test Date of Test Other Pressure 1.5. Other Pressure Other Pressure 1.6. Other Pressure Other Pressure	New Well Workover Deepen Total Depth Top Offices Pay 4252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure) Water-BBIS.	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Defth. S Depth Casage Size and must be equal to or exceed top allowift, etc.) Choke Size Gas-M23/44*
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Pormation San Andres La) CASING & TUBING SIZE CASING & TUBING SIZE Tubing Pressure Tubing Pressure Tubing Pressure	New Well Workover Deepen Total Depth Top Off/Sde Pay 252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas land) Casing Pressure	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Define SACKS CEMENT 250 350 and must be equal to or exceed top allowift, etc.) Choke Size
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Reddy to Prod. Name of Producing Pormation San Andres La) CASING & TUBING, CASING, AN CASING & TUBING SIZE 371 Date of Test Other pressure Other pressure 1965	New Well Workover Deepen Total Depth Top Offices Pay 4252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure) Water-BBIS.	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Defth. S Depth Casage Size and must be equal to or exceed top allowift, etc.) Choke Size Gas-M23/44*
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Ready to Prod. Name of Producing Pormation San Andres La) CASING & TUBING, CASING, AN CASING & TUBING SIZE 3-1/28 FOR ALLOWABLE Date of Test Date of Test Other Pressure 1.5. Other Pressure Other Pressure 1.6. Other Pressure Other Pressure	New Well Workover Deepen Total Depth Top Offices Pay 4252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure) Water-BBIS.	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Defth. S Depth Casage Size and must be equal to or exceed top allowift, etc.) Choke Size Gas-M23/44*
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Reddy to Prod. Name of Producing Pormation San Andres Lease Tubing, Casing, Andres Casing & Tubing Size 1.2 Tubing Pressure Date of Test Onlease 22 Tubing Pressure 1.5 Onlease 22 Tubing Pressure Length of Test	New Well Workover Deepen Total Depth Top Offices Pay 4252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure) Water-Bors.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Destination SACKS CEMENT 250 350 and must be equal to or exceed top allowift, etc.) Choke Size Gas-M23/64*
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Reddy to Prod. Name of Producing Pormation San Andres La) CASING & TUBING, CASING, AN CASING & TUBING SIZE 371 Date of Test Other pressure Other pressure 1965	New Well Workover Deepen Total Depth Top Off/Cas Pay 4252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressus	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Destination SACKS CEMENT 250 350 and must be equal to or exceed top allowift, etc.) Choke Size Gas-M23/64*
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Reddy to Prod. Name of Producing Pormation San Andres La) CASING & TUBING SIZE CASING & TUBING SIZE Tubing Pressure CHEBRS. Tubing Pressure Tubing Pressure Tubing Pressure	New Well Workover Deepen Total Depth Top Off/Cas Pay 4252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Bbls. Condensate/MMCF Casing Pressure	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Define SACKS CEMENT 350 and must be equal to or exceed top allowift, etc.) Choke Size Gas-M23/44* 215 Gravity of Condensate Choke Size
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Reddy to Prod. Name of Producing Pormation San Andres La) CASING & TUBING SIZE CASING & TUBING SIZE Tubing Pressure CHEBRS. Tubing Pressure Tubing Pressure Tubing Pressure	New Well Workover Deepen Total Depth Top Off/Cas Pay 4252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Bbls. Condensate/MMCF Casing Pressure	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Defth. 38 Depth Casan Since SACKS CEMENT 250 and must be equal to or exceed top allo lift, etc.) Choke Size Gas-M23/64* 215
If well produces oil or liquids, give location of tanks. If this production is commingled well completed to the completed of	with that from any other lease or pool tion — (X) Date Compl. Reddy to Prod. Name of Producing Pormation San Andres La) CASING & TUBING SIZE CASING & TUBING SIZE Tubing Pressure CHEBRS. Tubing Pressure Tubing Pressure Tubing Pressure	New Well Workover Deepen Total Depth Top Offices Pay 4252 ND CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas life to be for full 24 hours) Water Bars. Balls. Condensate/MMCF Casing Pressure OIL CONSERVA	Plug Back Same Resiv. Diff. Resident P.B.T.D. Tubing Destination Depth Cashing Since SACKS CEMENT 350 and must be equal to or exceed top allowift, etc.) Choke Size Gas-M23/64* 215 Gravity of Condensate Choke Size

(SIGNAL)	H.	E.	Aab
----------	----	----	-----

(Signature)	
Dist. Supt. (Title)	
• (Title)	

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.