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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 22 1 23 PM '65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 1369
7. Unit Agreement Name Hobbs "T"
8. Farm or Lease Name No. 10
9. Well No. Chaveroe - San Andres
10. Field and Pool, or Wildcat Roosevelt
12. County 4399' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico
4. Location of Well UNIT LETTER "G" 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 7-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4399' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 4475' on October 17, 1965. Set 139 joints (4464') of new 4-1/2" OD 10.5# 8-R SS J-55 R-2 RT&C casing at 4474' and cemented with 350 sacks by the Pump & Plug Process. Plug down at 1:15 A.M. October 19, 1965. Temperature Survey indicated cement outside of 4-1/2" OD casing at 3371' from surface. W.O.C. 24 hours. Pressured up to 600# for 30 minutes and casing tested OK. Did not drill out cement plug at 4438'. PSTD 4438'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) H. E. Aab	TITLE Dist. Supt.	DATE October 22, 1965
APPROVED BY [Signature]	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		