P. O. Box 730 - Hobbs, New Mexico  4. Location of Well  Diff Letter "G"  1980' rect from the Mark Line and 1980 rect from the Mark Line and 1980 rect from the Line and 19	NO. OF COPIES RECEIVED		Form C-103
SUNDRY NOTICES AND REPORTS ON WELLS  1. SILL   STATE	DISTRIBUTION		Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS  1. ALL	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSI	ON Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS  1. ALL	FILE		•
SUNDRY NOTICES AND REPORTS ON WELLS  1. ALL	u.s.g.s.		3 PM 5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  1. ALL	LAND OFFICE		State T Fee
SUNDRY NOTICES AND REPORTS ON WELLS  OCT. The state of th	OPERATOR		5. State Oil & Gas Lease No.
2. Name of Operator  Skelly Oil Company  3. Address of Operator  P. O. Box 730 - Hobbs, Now Maxico  4. Location of Well  1980' *** *** *** *** *** *** *** *** *** *			
2. Name of Operator  Skelly Oil Company  3. Address of Operator  P. O. Box 730 - Hobbs, Now Maxico  4. Location of Well  1980' *** *** *** *** *** *** *** *** *** *	SUN (DO NOT USE THIS FORM FOR	IDRY NOTICES AND REPORTS ON WELLS	
Skelly Oil Company  Skelly Oil Company  A Address of Countries  P. O. Box 730 - Hobbs, New Mexico  A Location of Well  Unit acture and of Countries  The Bath  Line section 34		CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
Skelly 011 Company  3. Addresse of Operator  Skelly 011 Company  3. Addresse of Operator  P. O. Box 730 - Hobbs, Now Mexico  4. Location of Well  10. Field and Pool, or Widon  Cherry 1980  11. For Thomas 1980  12. County  13. County  14. County  15. Selection 34. Townselly 7-3 Market 97. (Re. etc.)  A399 19 Rosswalt  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data On NOTICE OF INTENTION TO:  Substant Annual PLANE  17. Describe Proposed or Completed Operations (Clearly state all pertiane dessits, and give pertinent dates, including estimated date of starting any proposed more) stem to 1000.  Well spudded October 9, 1965. Set 11 joints (355') of new 8-5/8" OD 248 8-R SS 3-55 R-2 RTMC casing at 370' and completed with 250 sakes by the Pump & Plug Process. Coment circulated to surface. Plug down at 11:15 F.M. October 9, 1965, M.O.C. Shours.  Prossured up to 10006 for 30 minutes and casing tested OK, Drilled out coment plug and processured up to 10006 for 30 minutes and casing shut off tested OK.  10. Electric that the information above is true and complete to the best of my knowledge and ballet.  (Streams) H. S. Asb			7. Unit Agreement Name
Skelly Oil Company  P. O. Box 730 - Hobbs, New Marice  A. Location of Well  Unit Letter "G"  1880' recr FROM The Morth  THE Bart  LIDE, SACTION 34  TOWNSHIP T-5  RANSE 33-5  HAMPINE  REPORT OF REAL HORS  REPORT OF REPORT OF:  SUBSEQUENT REPORT OF:  REMADIAL HORS  THE PARTIE PROPERTY ADMINISTRATE AND COMMENTS WIRELING COMMENTS WIRELING COMMENTS WIRELING COMMENTS TO THE TOWNSHIP THE PARTIES AND ADAPTHONESS.  THE PARTIES AND CENTER THE TOWNSHIP THE PARTIES AND ADAPTHONESS.  REMADIAL HORS  THE PARTIES AND CENTER THE THE PARTIES AND ADAPTHONESS.  REMADIAL HORS.  REMADI		OTHER-	9 Form or Leggie Name
P. O. Box 730 - Hobbs, New Mexice  A. Location of Nell  Out Letter "G"  1960'  THE Bark LINE, SECTION 34 TOWNSHIP 7-S RANGE 33-I SUBJECT FROM THE BARK LINE AND 1960 FRET FROM THE BARK LINE, SECTION 34 TOWNSHIP 7-S RANGE 33-I SUBJECT FROM THE BARK LINE, SECTION 34 TOWNSHIP 7-S RANGE 33-I SUBJECT FROM THE BARK LINE, SECTION 34 TOWNSHIP 7-S RANGE 33-I SUBJECT FROM THE BARK LINE, SECTION 34 TOWNSHIP 7-S RANGE RED.   12. Country Roman Reversal Work of Part of the Part of Notice, Report or Other Data NOTICE OF INTENTION TO:  PRUS ARE ABARDON   SUBJECT FROM THE SUBJECT FROM THE REVEAL WORK SUBJECT FROM THE SUBJECT FRO	•	Odl Compoun	<b></b>
P. O. BOX 730 - Hobbs, New Maxice  4. Location of Well  Outst letters "G"  1980' FEET FROM THE MORTH  I.S. Dievollon (Skow whether DF, RT, GR, etc.)  I.S. Dievollon (Skow whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  PAUS AND ARABDON  THE MORRHILY ARABDON  PILLO SEA ALTER CASING  OFFICE  OFFICE  Well spudded October 9, 1965, Set 11 joints (355') of new 8-5/8" OB 21st 8-R SS 3-55  R-2 RTG casing at 370' and commented with 250 sacks by the Pump & Plug Process. General  Circulated to surface. Plug down at 1115 P.N. October 9, 1965, N.O.C. 24 hours.  Pressured up to 1000s for 30 minutes and casing shut off tested OK.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (CREANED H. E. Aab  Dist, Supt.  Dist, Supt.  Dist, Supt.  Date  October 22, 1965	3. Address of Operator	orr combany	
15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  CHAPTER ADARDON  15. Elevation Sham whether PF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  CHAPTER ADARDON  PLUS AND ADARDON  CARRIER CASING  CHAPTER ADARDON  PLUS AND ADARDON  PLUS AND ADARDON  PLUS AND ADARDON  PLUS AND ADARDON  CARRIER CASING  CHAPTER ADARDON  PLUS AND ADARDON  PLUS AND ADARDON  PLUS AND ADARDON  CARRIER CASING  CARRIER CASING  CARRIER CASING  CHAPTER ADARDON  PLUS AND ADARDON  CARRIER CASING  CHAPTER ADARDON  PLUS AND ADARDON  CARRIER CASING  CARRIER	P O. R	ov 720 - Hobbs New Yeston	
UNIT LETTER **G**  INE **Bast**  INE **Sast**  INE **Sast*		or the money were medica	
15. Elevation (Show whether DF, RT, CR, etc.)  12. Country  13. Country  15. Elevation (Show whether DF, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ASARDON  PLUG ON ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all portions details, and give pertinent dates, including estimated date of stating any proposed work) see Rule 1023.  Real State Casing at 370° and commented with 250 sacks by the Pump & Plug Process, Comment circulated to surface. Plug deem at 11:15 P.M. October 9, 1965. W.O.C. 24 hours.  Pressured up to 1000f for 30 minutes and easing tested OK. Drilled out comment plug and pressured up to 1000f for 30 minutes and casing shut off tested OK.  (RNAMAL) H. S. Assets  10. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (RNAMAL) H. S. Assets  110. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (RNAMAL) H. S. Assets  110. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (RNAMAL) H. S. Assets  110. Date:  Dist. Supt.  OATE  OATE  OATE  ASSETS  12. Content of the plug deep of the pl	HCH	19801 Kenth 1990	
IS. Elevation (Show whether DF, RT, GR, etc.)  12. County  A399 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM SEMBLIA MORE  10. DESCRIBE WORK  11. DESCRIBE WORK  12. COMMY  13. COUNTY  Researes  ALTERING CASING  PULIS AND ABANDON  PULIS AND ABANDON  PULI OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Nell spudded October 9, 1965. Set 11 joints (355') of new 8-5/8" OD 24f 8-R SS 3-55  R-2 RTMC casing at 370' and comented with 250 eachs by the Pump & Plug Process. Coment circulated to surface. Plug down at 11:15 F.H. October 9, 1965. W.O.C. 24 hours.  Pressured up to 1000f for 30 minutes and easing tested OK. Drilled out coment plug and pressured up to 1000f for 30 minutes and casing shut off tested OK.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (SKRAPA) H. E. Asb  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (SKRAPA) H. E. Asb  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (SKRAPA) H. E. Asb	UNIT LETTER ¥	FEET FROM THE LINE AND	FEET FROM
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABLEY ABANDON  PULL OR ALTER CASING  OTHER  OTHER	THELINE, SE	CTION TOWNSHIP RANGE	NMPM. ()
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  TELESARILY ABANDON  PULI ON ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed morely see Rule 1703.  Well spudded October 9, 1965. Set 11 joints (355') of new 8-5/8" OD 24# 8-R SS J-55  R-2 RTGC casing at 370' and commented with 250 eachs by the Pump & Plug Process. Comment circulated to surface. Plug dawn at 11:15 P.M. October 9, 1965. W.O.C. 24 Johnse.  Pressured up to 1000# for 30 minutes and casing tested OK, Drilled out coment plug and pressured up to 1000# for 30 minutes and casing shut off tested OK.  18. I hereby certify that the information above is true and complete to the best of my knowledge and helief.  (SPRIGHANAL) H. S. Ach		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.  Well syndded October 9, 1965. Set 11 joints (355*) of new 8-5/8* OD 24/8 8-R SS J-55  R-2 RTMC casing at 370* and cemented with 250 eachs by the Pump & Plug Process. Coment circulated to surface. Plug down at 11:15 F.M. October 9, 1965. W.O.G. 24 hours.  Pressured up to 1000/ for 30 minutes and casing tested OK. Drilled out coment plug and pressured up to 1000/ for 30 minutes and casing shut off tested OK.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (SREANAL) H. S. Asb  Title Dist. Supt.  OATE October 22, 1965	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
CARING TEST AND CEMENT JOB 1  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1103.  Well spudded October 9, 1965. Set 11 joints (355¹) of new 8-5/8n OD 2½f 8-R SS J-55 R-2 RT&C casing at 370¹ and comented with 250 cacks by the Pump & Plug Process. Coment circulated to surface. Plug dewn at 11:15 P.M. October 9, 1965. W.O.G. 24 hours.  Pressured up to 1000f for 30 minutes and casing started OK.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  (GRANNAL) H. S. Ach  VILLE Dist. Supt.  OATE October 22, 1965	TEMPORARILY ABANDON		
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	CONDITIONS OF APPROVAL, IF A	NAT.	