Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240				als and h	New Mexico Iatural Resources Departmen			Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	1	OIL	CON	SERV P.O.	ATION DIVISION Box 2088	I		at Bottom of Page	
DISTRICT III 1000 Rio Britos Rd., Ariec, NM 874	10			c, New	Mexico 87504-2088				
I. Operator	RE(QUEST	FOR A	NLOW,	ABLE AND AUTHORIZA	5			
Permian Resources,	Inc., d	d/b/a P	ermia	n Part	ners, Inc.	Wel	30-041-10	1/3	
P. 0. Box 590, Mid	land, T)	(7970	2				30 041 10	143 <i>b</i>	
Reason(s) for Filing (Check proper box New Well	r)	Change	is Tracsp		Other (Please explain)				
Change in Operator XX	Oil Cazing)	(21 (C21	Dry G	4 🗌	Effective: 6-).	93			
and address of previous operator			<u> </u>	yde	r Dil Corp.				
IL DESCRIPTION OF WEL	L AND L		Beel M	-	· · · · · · · · · · · · · · · · · · ·				
Haley Chaveroo ¢SA UN Location	N Sec 33	3 7		havero	ding Formation o San Andres	Kind Suie	of Lesse Federal or Fee	Lesse Na E-9235	
Unit LetterG	:	980	_ Feet Fr	rom The 📃	North Lipe and 1980) F	eet From The	East Line	
Section 33 Towns		S	Range				Roose		
III. DESIGNATION OF TRA Nume of Authorized Transporter of OU	NSPORT	ER OF C	DIL AN		JRAL GAS Address (Give address to which Box 1182	4			
Scurlock/Permian Name of Authonized Transporter of Cast	inghead Gas	XXX	or Dry		LOX 1103 Houston	ח. TY	77951 11	0.2	
Trident NGL, Inc. If well produces oil or liquids,		4001			Address (Give address 10 which	opproved	copy of this form	is to be sens)	
ive location of tanks,					Is gas actually connected?		74102 When 7		
this production is commingled with the V. COMPLETION DATA	it from any of	her lease or	pool, giv	e comming	ling order number:	1			
Designate Type of Completion	n • (X)	Oil Wel		as Well	New Well Workover D	epen	Plug Back Sar	me Res'v Diff Res'v	
Date Spudded	Date Corr	ipl. Ready u	o Prod.		Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, esc.)	Name of I	roducing F	ormation		Top Oil/Cas Pay				
	1								
erforations							Tubing Depth		
erforations						• • • • • • • • • • • • •	Tubing Depth Depth Casing Sh	noe	
HOLE SIZE		TUBING,	CASIN	G AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·		100	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.