-				
Submit 5 Copies		State o	E Marris M. C.	
Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department			Nevice 1-1-87
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088			See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	•	Santa Fe, New	Mexico 87504-2088	
I.	REQUEST	FOR ALLOW	ABLE AND AUTHORIZ	ATION
Operator SNYDER OIL COR	1011	HANSPORT (DIL AND NATURAL GA	S Well API No.
Address				
777 Main Stree Reason(s) for Filing (Check proper box	t, Suite 2500	, Ft. Worth		
New Well		in Transporter of:	Other (Please explain	,)
Change in Operator	Casinghead Gas [Dry Gas]	
and address of previous operator	MURPHY OPERAT	ING CORPOR	ATION	
Lesse Name Chaveror	L AND LEASE	Bool Marca 1		
Haley CSA Unit Sec.	33 7		oo San Andres	Kind of Lease Lease No. State, Federal or Fee K 1260
Unit Letter G	- : 1980	Feet From The	N Lipe and) 98	К-1369
Section 33 Towns	hip 7S	Range 33		internet riona internet intern
II. DESIGNATION OF TRA	NSPORTER OF	Terbye	, <u>NMPM</u> ,	ROOSEVELT County
Name of Authonized Transporter of Oil Scurlock/Permian			Address (Give address to which	approved copy of this form is to be sent)
Vame of Authorized T	nghead Gas 🕺	or Dry Gas	, nousto	u, IX //251-1183
Well produces oil or liquids,	Unit Sec.	-,	uuusa,	
this production is comminded with that	i i	1 1	e. Is gas actually connected?	When ?
this production is commingled with that V. COMPLETION DATA			igling order number:	
Designate Type of Completion			New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
ale Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil Gas Pay	Tubing Depth
forations			Depth Casing Shoe	
	TUBING	CASING ANT	CEMENTING RECORD	
HOLE SIZE	CASING & T	JBING SIZE	DEPTH SET	SACKS CEMENT
	+			
TEST DATA AND REQUES	ST FOR ALLOW	ABLE		
te First New Oil Run To Tank	Date of Test	oj loda oli and mus.	Producing Method (Flow, pump,	le for this depth or be for full 24 hours.) Ras lift, etc.)
ngth of Test	Tubing Pressure	<u> </u>	Casing Pressure	
	Oil - Bbls.			Choke Size
tual Prod. During Test			Water - Bbls.	Gas- MCF
	- Bois.	·		
AS WELL				
AS WELL Tual Prod. Test - MCF/D	Length of Test		Bbls. Condensate MMCF	Gravity of Condensate
AS WELL nual Prod. Test - MCF/D ting Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-		Bbls. Condensate MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
AS WELL nual Prod. Test - MCF/D ting Method (pilot, back pr.) L OPERATOR CERTIFIC	Length of Test Tubing Pressure (Shut-		Casing Pressure (Shui-in)	Choke Size
AS WELL tual Prod. Test - MCF/D ting Method (picot, back pr.) . OPERATOR CERTIFIC/ I hereby certify that the rules and regula Division have been complied with and t	Length of Test Tubing Pressure (Shut- ATE OF COMP dions of the Oil Conserv	LIANCE	Casing Pressure (Shui-in)	Choke Size ERVATION DIVISION
AS WELL tual Prod. Test - MCF/D ting Method (picot, back pr.) . OPERATOR CERTIFIC/ I hereby certify that the rules and regula Division have been complied with and t	Length of Test Tubing Pressure (Shut- ATE OF COMP dions of the Oil Conserv	LIANCE	Casing Pressure (Shui-in)	Choke Size
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AS WELL that Prod. Test - MCF/D thing Method (pitot, back pr.) L OPERATOR CERTIFIC/ I hereby certify that the rules and regula Division have been complied with and th is true and complete to the best of my bo Multiple Signature Betty Usry F Printed Name	Length of Test Tubing Pressure (Shut- ATE OF COMP tions of the Oil Conserv hat the information give nowledge and belief.	LIANCE ation a above	Casing Pressure (Shut-in) OIL CONSE Date Approved By Group	Choke Size ERVATION DIVISION
AS WELL mul Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my be Multiple Signature Betty Usry	Length of Test Tubing Pressure (Shut- ATE OF COMP tions of the Oil Conserv hat the information give nowledge and belief.	LIANCE ation a above	Casing Pressure (Shui-in) OIL CONSE Date Approved	Choke Size ERVATION DIVISION OCT 0 1 1991

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool is multiple.