Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energ** Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brizos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

- No bisto ku, Azec, hin 87410	REQUEST									
I. Operator	ТОТ	RANSP	ORT OIL	- AND NA	TURAL G		API No.		····	
Murphy Operating Corporation						i wen z	API NO.			
Address P. O. Drawer 2648, R	:	Mexic	o 88202	-2648				· · · · · ·		
Reason(s) for Filing (Check proper box)					es (Please expl	in)				
New Well		e in Transp Dry G		Char	nga of Tr	anchont	ón Effo	stivo An	ril 1, 19	
Change in Operator	Casinghead Gas		_	Citai	ige of fr	αποροι τ	Of Life(LIVE AP	11 1, 1	
f change of operator give name and address of previous operator							 			
•	ANDIELCE								•	
II. DESCRIPTION OF WELL Lease Name	SEC WILL	lo. Pool N	Vame, Includi	ng Formation		Kind	of Lease	1 7	ease No.	
Haley Chaveroo San And						XXXXXXX	V 1	9235		
Location Unit LetterG	_ :1980	Feet F	rom The	North Lin	and 1980). Fe	et From The	East	Line	
Section 33 Townsh	_{ip} 7S	Range	חת ר			Roosevel			County	
m necioniation of to a	acpoperen or	OII 43	חציי גוג בוו	DAT CAC	SCURL	OCK PERMI	AN CORP EF	F 9-1-91		
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		densate	TU IYA I U.	Address (Giv	e address to wi	ich approved	copy of this f	orm is to he	nt)	
The Permian Corporat			<u>. </u>	P. O. B	ox 1183,	Housto	n, lexas	5 //251-	1183	
Name of Authorizont Hasporter of Casin	arme of Authorized Ansporter of Casinghead Gas or Dry Gas				e address 10 wl	ich approved	copy of this fo	orm is to be se	יאל)	
If well produces oil or liquids, investigate of tanks.	Unit Sec.	Twp.	Rge.	Is gas actuali	y connected?	When	?			
f this production is commingled with that	from any other lease	or pool, gi	ve comming!	ing order numl	ber:					
V. COMPLETION DATA	loii Y	Zell	Gas Well	New Well	Workover	l D.	Div. D. J.	ls. B.	· .	
Designate Type of Completion		/ Cii.	Cas II Cil	New Hell	Morkover	Dеереп 	Plug Back	Same Res'v 	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RXB, RT, GR, etc.)	Name of Producing	g Formation	ם	Top Oil/Gas Pay			Tubing Depth			
Perforations				1			Depth Casio	g Shoe		
						·				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			BACKO OZNIESZ			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			· · · · · · · · · · · · · · · · · · ·	ļ						
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE		1			<u> </u>	 		
OIL WELL (Test must be after	recovery of total volu							for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Test				ethod (Flow, pr					
ength of Test	Tubing Pressure			Casing Press	ıre		Choke Size			
Angui or rea	Tubing Fressure			Casing Flessore			5.1000 5.120			
ctual Prod. During Test	ual Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF		
AS WELL	<u> </u>			The Control			 	·		
itual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
ing Method (pital, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFIC	CATE OF CO	MPLIA.	NCĘ		· · · · · ·	10551	AT'	D		
hereby certify that the rules and regu					OIL COI	42FHA	AHON	DIVISIO	N	
ivision have been complied with and that the information given above true and complete to the best of my knowledge and belief.				Date Approved APR 1 1 1990						
- La . La	50 /			Date	e Approve	ig	717	111	1990	
1000	DUN	<u></u>		By_	ORIG	INAL SION	iel ve d e v	RY SEXTO	N	
ori Brown	Production Supervisor				DISTRICT I SUPERVISOR					
ned Name	/EDE\ 622 7	Tide 210		Title						
rch 26, 1990	<u>(505) 623-7</u>	ZIU Telephone	No.						,	
		•		the late of the second test	and Lander Ca	a characters of	accentions	neather the Night		

'STRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Parate Form C-104 must be filed for each pool in multiply completed wells.